Energypac Power Generation PLC

Independent Auditor's Report and Audited Financial Statements

As at and for the year ended 30 June 2023

ACNABIN
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Independent Auditor's Report to the Shareholders of Energypac Power Generation PLC

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Energypac Power Generation PLC ("EPGPLC" or "the Company"), which comprise the separate statement of financial position as at 30 June 2023, and the consolidated and separate statement of profit or loss and other comprehensive income, separate statement of changes in equity and separate statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 30 June 2023, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code and the Institute of Chartered Accountants of Bangladesh (ICAB) Bye Laws. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to following notes to the financial statements:

(i) Note 3.31 to the financial statements, where Management describes the basis for accounting of share offload of its subsidiaries and the reason for offload of the shares at a value lower than NAV of the shares.

(ii) Note 3.33 to the financial statements, where Management describes the reason for restatement to the financial statements of the previous year.

Our opinion is not modified in respect of the matters mentioned above.

Material Uncertainty Related to Going Concern

We draw attention to Note: 2.08 in the financial statements, which discloses issues related to the Company's ability to continue as a going concern and mitigating factors. Our opinion is not modified in respect of these matters.

Key Audit Matters

Key Audit Matters are those matters that, in our professional judgement, were of the most significance in our audit of the financial statements of the current period and include the most significant assessed risk of material misstatement (whether or not due to fraud) identified by the auditors, including those which had the significant effect on the overall audit strategy, allocation of resources in the audit and directing the efforts of the engagement team. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key Audit Matters	**How our audit addressed the Key Audit Matters**
Revenue recognition	
Refer note no 3.15 and 24 to the financial statements	
The company generates revenue from its wide-ranging business activities which includes sale of liquefied petroleum gas (LPG), supplying building materials, hire purchase and cash sales of motor vehicles, providing sales and installation services for power and energy equipment and operating of CNG refueling station. The revenue from the building materials division is recognized upon percentage of completion of performance obligation. A notable component of the collected revenue arises from hire purchase sales, particularly involving vehicles and other items, contributing to finance income. In FY 2023, the company recorded a revenue of BDT 5.44 billion in comparison to BDT 9.17 billion of FY 2022. However, this revenue source is prone to significant inherent risks due to the complex revenue arrangements, and the effects of rapidly evolving business practices, prices, and tariff model. As a result, there is a risk of revenue misstatement due to estimations and judgment, revenue recognition policies and internal control effectiveness.	Our audit approach for revenue recognition comprised a combination of testing the controls and performing substantive procedures, including: • Comprehension of diverse revenue streams and associated operational aspects and evaluation of the company's adoption of the five-step model for revenue recognition in accordance with IFRS 15. • Test of the segregation of duties in the creation and modification of invoice at the point of revenue recognition. • Substantive procedures using sampling techniques to validate the calculation and review of relevant supporting documents for the revenue recognized. • Analysis and sample testing of customer contracts, invoices, and receipts. • Cut-off testing, which involved evaluating the revenue recognized near the date of the statement of financial position to confirm proper recognition in the correct year. • Extraction and analysis of system data to reflect the pricing and revenue recognition and test of the automatic rating to Billing process. • Recalculation of interest charge on hire sales of motor vehicles and recording of the income. • Review and analysis of the disclosures in the financial statements.

Key Audit Matters	How our audit addressed the Key Audit Matters
Recognition and valuation of Property, Plant and Equipment	
Refer note no 3.02,4 & 6 to the financial statements	
The Company is a capital-intensive entity with the reported property, plant and equipment of BDT 12.64 billion as of 30 June 2023. The Company follows a revaluation model for land valuation which was revalued on 30 June 2021. Continuing with the current business practice, the Company has provided Cylinders worth BDT 4.1 billion to distributors for operating its LPG business which is creating an inherent risk to the existence of the asset.	Our audit procedures for property, plant and equipment include the followings: • Review of the processes and controls used to ensure that the assets are properly recorded, managed and valued as per IAS 16. • Evaluation of Internal Audit Report on fixed asset verification. • Inquire management about any material changes in fair value of assets revalued during the year of 2021. Additionally, we utilized our comprehension of diverse macroeconomic assumptions to confirm the reasonableness of the fair value of the land. • Assessment of the residual value and accounting of subsequent charging of depreciation on the cylinders. • Review of the management's assessment of useful life and residual value for depreciation calculation especially for cylinders, rental fleet and motor vehicles. • Scrutiny of capitalization of costs and its timely transfer to PP&E from CWIP. • Read and analyzed the disclosures made in the financial statements.
Uncertain income tax position	
Refer note no 3.18 & 33 to the financial statements	
The Company reported a net tax expense of BDT 35.5 million for FY 2023. The Company is subject to a lower corporate tax rate as a listed company. However, Section 163 of Income Tax Act 2023 requires the company to pay minimum tax as paid through import tax or withholding tax which is not refundable. Moreover, the Company's tax assessments for various years until 2020-21 are pending at the High Court Division of the Supreme Court of Bangladesh.	To gain a comprehensive understanding of the company's tax position, we conducted a thorough review, including the following activities: • Understanding the income sources and related tax position. • Identifying the admissible and inadmissible expenditure applicable for tax calculation for the company as per Income Tax Act, 2023. • Recalculating the income tax expense and deferred tax expenses as per Income Tax Act, 2023.

Key Audit Matters	How our audit addressed the Key Audit Matters
	• Verification of the latest assessment orders by tax authorities and assessment of the accuracy of accounting records for relevant transactions. • Verification of withholding tax return and amounts paid to the treasury challan. • Review and analysis of the tax related disclosures in the financial statements.
Valuation of Inventories	
Refer note no 3.08 & 10 to the financial statements	
The Company's inventory, valued at BDT 595.60 million, is stored across various locations, including Tejgaon, Mirpur, Gazipur-Vogra, and Jaina bazar. This inventory encompasses raw materials, semi-finished goods, and finished products. The Company follows a valuation method where inventories are recorded at the lower of their cost or Net Realizable Value (NRV). Management exercises judgment in assessing the net realizable value, particularly for inventory items that are slow-moving or considered obsolete.	Our audit approach places significant emphasis on inventory as a focal point for evaluating control mechanisms. To instill the requisite audit confidence, we meticulously conducted a series of pivotal audit procedures, encompassing the following: • Gaining an intricate understanding of the design and execution of vital inventory controls that operate across the company's diverse product lines and numerous locations. • Attending physical inventory counts and conducting a thorough review of the reconciliation process employed to align the count results with the inventory records maintained in the system. • Scrutinizing the cost pricing of items classified as slow-moving or obsolete, while also assessing the appropriateness of provisions established for such items within the inventory. • Conducting a selective examination of LC (Letter of Credit) documents, LC payments, as well as customs duties and taxes incurred during the importation process. • Review and analysis of the Inventory related disclosures in the financial statements.
Loans and Borrowings	
Refer note no 3.05.02 & 18 to the financial statements	
The loans and borrowings stand to BDT 12.60 billion for FY 2023 representing approximately 75% of the total liabilities. Notably, a considerable portion of these funds has been directed towards financing	We have obtained an understanding of the Company's key control processes regarding loans and borrowings, evaluated the design and tested the operational effectiveness. Our audit approach involves:

Key Audit Matters	How our audit addressed the Key Audit Matters
the company's working capital requirements, indicating a vital role in sustaining day-to-day operations.	• Reviewing facility offers letters and loan covenants to understand the terms and conditions of the loans. • Examining the list of outstanding loans to verify their accuracy and completeness. • Obtaining confirmations from lenders regarding the loan amounts, terms, and conditions. • Validating the calculations of interest charges on loans to ensure accuracy and compliance with accounting standards. • Evaluating the loan repayment schedule to confirm adherence to agreed terms. • Analyzing the impact of these loans on the company's financial position, particularly in relation to total liabilities. • Evaluate the company's ability to meet its debt obligations and maintain financial stability given the working capital crisis. • Assessing the appropriateness of loan classification and disclosure in the financial statements.
Disposal of investment in the subsidiary Energypac Power Venture Limited	
Refer to note no 3.31, 7, 32 & 32A to the financial statements	
As approved in the Extraordinary General Meeting (EGM) on 14 June 2023, the Company transferred 1,112,000 shares of Tk. 278.78 per share of its subsidiary, Energypac Power Venture Limited (EPVL), to Sonargaon Leather & Rexin Cloth Industries Ltd (SLRCIL) for Tk. 310 million. There were two subsidiaries of EPVL namely, Energypac Power Venture Chittagong Limited (EPVCL) and Energypac Power Venture Thakurgaon Limited (EPVTL). As the ultimate parent entity, EPGPLC had practice of consolidating the financial statements of all the four companies including that of the parent. Earlier in the year 2022, EPVL disposed its investment in EPVTL. With the disposal of shareholding in EPVL, the Company effectively lost control of both EPVL and EPVCL. When evaluating the consideration amount paid for the share offload, we found the amount of consideration to be significantly lower than the combined NAV of EPVL and its subsidiary EPVCL. The gain or loss on disposal also has to be accurately calculated and reported	To obtain the requisite audit confidence, conducted a series of critical audit procedures, encompassing the following: • Reviewing the post-dated valuation report of the disposed entities made by professional valuation expert to check whether the amount of consideration paid is reasonable considering the other circumstances of the disposed entities. • Evaluating that the fair value measurements of the disposed entity is aligned with applicable accounting standards. • Confirming that the gain or loss on disposal is correctly recognized and disclosed in accordance with accounting standards. • Reviewing the Share Purchase Agreement of the transfer and consideration agreed against the divestment. • Reviewing the information, including details of the transaction, its effects on the financial statements, and the company's continuing involvement, if any.

Key Audit Matters	How our audit addressed the Key Audit Matters
considering the fact that by disposal of EPVL, interest in EPVCL is also disposed. There might also be some other contingent or non-contingent considerations to be paid which should be considered in gain or loss calculation.	

Other matters

The financial statements of the Company for the prior period were audited by Hoda Vasi Chowdhury & Co. Chartered Accountants. The auditor's report was unmodified, and date of auditor's report was 27 October 2022.

The consolidated statements of profit or loss and other comprehensive income include unaudited information of the statement of profit or loss and other comprehensive income of Energypac Power Venture Limited (EPVL) and Energypac Power Venture Chittagong Limited (EPVCL) for the period from 01 July 2022 to 31 March 2023 for the purpose of consolidation as per requirements of respective IFRS.

Other Information

Management is responsible for the other information. The other information comprises the Directors' Report, which we could not obtain prior to the date of this auditors' report and the Annual Report, which is expected to be made available to us after that date.

Our opinion on the financial statements does not cover the other information and will not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the financial statements, or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed on the other information that we obtained prior to the date of this auditors' report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

When we read the Annual Report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance (TCWG) and take appropriate actions in accordance with ISAs.

Responsibilities of Management and Those Charged with Governance for Financial Statements and Internal Controls

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error. The Bangladesh Securities and Exchange Commission rules and regulations together with other applicable regulations require the

Management to ensure effective internal audit, internal control and risk management functions of the Company.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the Key Audit Matters as reported in the respective section of the report above. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 2020, we also report the following:

a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;

b) in our opinion, proper books of account as required by law have been kept by the Company so far as it appeared from our examination of these books;

c) the statement of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of account and returns; and

d) the expenditure incurred was for the purposes of the Company's business.

ACNABIN, Chartered Accountants
Enlistment No. CAF-001-012

Dhaka, Bangladesh
06 DEC 2023

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC:2312060739AS240610

Energypac Power Generation PLC and Its Subsidiaries
Consolidated Statement of Profit or Loss and Other Comprehensive Income
For the year ended 30 June 2023

Particulars	Notes	Amount in BDT FY 22-23	FY 21-22 *As restated*
Revenues	24A.00	8,008,365,313	20,333,968,493
Cost of revenues	25A.00	(5,593,828,464)	(16,933,505,082)
Gross profit		**2,414,536,849**	**3,400,463,411**
Administrative expenses	26A.00	(536,693,360)	(751,380,424)
Distribution expenses	27A.00	(457,667,808)	(607,729,788)
Profit from operating activities		**1,420,175,681**	**2,041,353,199**
Profit on the disposal of subsidiary	32A.00	(913,189,293)	-
Finance income	28A.00	1,316,143	3,104,616
Finance costs	29A.00	(1,099,551,703)	(1,479,710,895)
Non-operating income	30A.00	(53,161,018)	(580,376,347)
Provision for WPPF	31A.00	(9,423,541)	(13,777,887)
Profit before tax		**(653,833,731)**	**(29,407,313)**
Income tax	33A.00	(35,591,720)	(47,709,377)
Net profit for the period		**(689,425,451)**	**(77,116,690)**
Profit attributable to:			
Equity holders of parent		(448,339,335)	97,079,601
Non controlling interest of EPVL		(102,867,851)	1,368,792
Non controlling interest of EPVCL		(138,218,265)	2,090,522
Non controlling interest of EPVTL		-	(177,655,605)
		(689,425,451)	**(77,116,690)**
Other comprehensive income			
Other comprehensive income for the period	34A.00	125,560,532	-
Other comprehensive income attributable to:			
Equity holders of parent		126,463,746	-
Non controlling interest of ECPVL		-	-
Non controlling interest of ECPVCL		(903,215)	-
Non controlling interest of EPVTL		-	-
Total comprehensive income for the period		**(563,864,919)**	**(77,116,690)**
Basic earnings per share (per value Tk 10)	35.00	**(2.36)**	**0.51**

The annexed notes form an integral part of the financial statements.

Chairman **Managing Director** **Director**

Company Secretary **Chief Financial Officer**

See the annexed report of even date

ACNABIN Chartered Accountants
Firm's Enlistment Number: CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739

Dhaka, Bangladesh
Dated: 06 December 2023

DVC:2312060739AS240610

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Energypac Power Generation PLC
Statement of Financial Position
As at 30 June 2023

	Notes	Amount in BDT 30 June 2023	30 June 2022
Assets			
Property, plant and equipment	4.00	12,643,217,446	11,381,377,515
Intangible assets	5.00	28,230,399	27,730,396
Capital work in progress	6.00	2,787,691,946	876,073,077
Investment in non-listed companies	7.00	398,172,829	2,192,321,587
Non-Current Assets		**15,857,312,619**	**14,477,502,577**
Trade receivables	8.00	2,508,962,003	3,001,169,208
Other receivables	9.00	2,531,421,108	731,754,952
Inventories	10.00	595,603,786	2,460,607,974
Advances, deposits and prepayment	11.00	3,337,216,297	3,364,919,547
Investment in listed companies	12.00	182,225,445	222,819
Cash and cash equivalents	13.00	140,355,978	295,506,221
Current Assets		**9,295,784,618**	**9,854,180,721**
Non-Current Assets held for sale	14.00	**81,249,110**	**-**
Total Assets		**25,234,346,347**	**24,331,683,298**
Shareholder's Equity and Liabilities			
Shareholder's Equity			
Share capital	15.00	1,901,632,160	1,901,632,160
Share premium	16.00	1,989,811,384	1,989,811,384
Revaluation reserve	17.00	2,263,843,182	2,263,843,182
Retained earnings	SOCE	1,921,166,257	1,967,873,911
Other Comprehensive Income	34.00	135,596,250	-
Total equity		**8,212,049,233**	**8,123,160,637**
Liabilities			
Term loan-non current portion	18.01	5,456,599,108	2,799,133,360
Security deposits from customers & dealers	19.00	1,118,769,201	1,207,225,678
Deferred tax liability	33.04	187,277,740	227,429,712
Non-current liabilities		**6,762,646,048**	**4,233,788,750**
Bank overdraft	20.00	883,585,091	894,917,933
Trade payables	21.00	636,506,890	668,707,790
Other payables	22.00	2,478,379,625	2,352,515,874
Short term bank loan	23.00	4,745,594,160	6,888,007,244
Term loan-current portion	18.02	1,515,585,299	1,170,585,070
Current Liabilities		**10,259,651,066**	**11,974,733,911**
Total Liabilities		**17,022,297,114**	**16,208,522,661**
Total Shareholder's Equity and Liabilities		**25,234,346,347**	**24,331,683,298**
NAVPS	36.00	**43.18**	**42.72**
NAVPS without revaluation	36.01	**31.28**	**30.81**

The annexed notes form an integral part of the financial statements.

Chairman **Managing Director** **Director**

Company Secretary **Chief Financial Officer**

See the annexed report of even date

ACNABIN Chartered Accountants

Firm's Enlistment Number: CAF-001-012

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739

DVC: 2312060739AS240610

Dhaka, Bangladesh
Dated: 06 December 2023

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NETWORK MEMBER

Energypac Power Generation PLC
Statement of Profit or Loss and Other Comprehensive Income
For the year ended 30 June 2023

Particulars	Notes	Amount in BDT FY 22-23	FY 21-22
Revenues	24.00	5,441,447,451	9,172,697,815
Cost of revenue	25.00	(3,625,331,463)	(6,873,526,614)
Gross profit		**1,816,115,988**	**2,299,171,201**
Administrative expenses	26.00	(500,563,185)	(678,344,077)
Distribution expenses	27.00	(457,667,808)	(607,729,788)
Profit from operating activities		**857,884,995**	**1,013,097,336**
Finance income	28.00	1,316,143	2,756,162
Finance costs	29.00	(638,412,001)	(695,035,309)
Non-operating income	30.00	(42,768,157)	(45,260,445)
Profit on disposal of subsidiary	32.00	10,449,842	-
Provision for WPPF	31.00	(9,423,541)	(13,777,887)
Profit before tax		**179,047,282**	**261,779,857**
Income tax	33.00	**(35,591,720)**	**(47,428,742)**
Current tax	33.01	(99,672,442)	(72,234,643)
Deferred tax (expense)/income	33.02	64,080,722	24,805,901
Profit after tax		**143,455,562**	**214,351,115**
Other comprehensive income			
Other comprehensive income	34.00	159,525,000	-
Deferred tax (expense)/income	33.03	(23,928,750)	-
Total comprehensive income for the year		**279,051,812**	**214,351,115**
Basic earnings per share (per value Tk 10)	35.00	**0.75**	**1.13**

The annexed notes form an integral part of the financial statements.

Chairman **Managing Director** **Director**

Company Secretary **Chief Financial Officer**

See the annexed report of even date

ACNABIN Chartered Accountants
Firm's Enlistment Number: CAF-001-012

Dhaka, Bangladesh
Dated: 06 December 2023

Md. Rokonuzzaman FCA
Partner
Enrollment No.: 0739
DVC:2312060739AS240610

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Energypac Power Generation PLC
Statement of Changes in Equity
For the year ended 30 June 2023

Particulars	Share Capital	Share Premium	Revaluation Reserve	Other Comprehensive Income	Retained Earnings	Total
Balance as at 01 July 2022	1,901,632,160	1,989,811,384	2,263,843,182	-	1,967,873,911	8,123,160,637
Profit for the period	-	-	-	-	143,455,562	143,455,562
Dividend for the year			-	-	(190,163,216)	(190,163,216)
Prior year adjustments				-	-	-
Transaction with Shareholders				-	-	-
Issue of ordinary Shares	-	-	-	-	-	-
Other Comprehensive Income				135,596,250	-	135,596,250
Balance as at 30 June 2023	**1,901,632,160**	**1,989,811,384**	**2,263,843,182**	**135,596,250**	**1,921,166,257**	**8,212,049,233**
Balance as at 01 July 2021	1,901,632,160	1,989,811,384	2,263,843,182	-	1,943,686,013	8,098,972,739
Profit for the period	-	-	-	-	214,351,115	214,351,115
Revaluation for the year			-	-		-
Issue of ordinary Shares	-	-	-	-	-	-
Dividend for the year	-	-	-	-	(190,163,216)	(190,163,216)
Balance as at 30 June 2022	**1,901,632,160**	**1,989,811,384**	**2,263,843,182**	**-**	**1,967,873,911**	**8,123,160,638**

The annexed notes form an integral part of the financial statements.

Energypac Power Generation PLC
Statement of Cash Flows
For the year ended 30 June 2023

Particulars	Notes	Amount in BDT 2022-2023	2021-2022
Cash receipts from customers		5,773,885,974	8,850,683,027
Cash payments to and on behalf of employees		(366,257,991)	(458,939,434)
Payment to suppliers, contractors and others		(4,730,619,824)	(7,418,019,585)
Cash generated from/(used in) operating activities		**677,008,159**	**973,724,007**
Income tax paid		(77,537,657)	(266,531,955)
Net cash from/(used in) operating activities	38.00	**599,470,502**	**707,192,053**
Cash flows from investing activities			
Acquisition of capital assets		(781,026,198)	(1,848,385,598)
Intercompany current account		(13,931,545)	33,126,675
Interest received		1,308,917	3,342,399
Net cash from/(used in) investing activities		**(793,648,827)**	**(1,811,916,524)**
Cash flows from financing activities			
Payment of dividend		(63,491,613)	(190,163,216)
Share money deposits/new share issues		-	-
Interest paid		(377,971,789)	(624,831,155)
Received from/(Payment of) Short term bank loan		(2,510,641,653)	1,881,515,792
Received from/(Payment of) Term loan		3,002,465,977	(879,450,241)
Net cash from/(used in) financing activities		**50,360,922**	**187,071,180**
Effects of exchange rate changes on cash and cash equivalents		-	(6,648,186)
Net increase/(decrease) in cash and cash equivalents		**(143,817,402)**	**(917,653,291)**
Cash and cash equivalents at 01 July		(599,411,710)	324,889,766
Cash and cash equivalents at 30 June 2023	13.02	**(743,229,113)**	**(599,411,710)**
NOCFPS	37.00	**3.15**	**3.72**

The annexed notes form an integral part of the financial statements.

Energypac Power Generation PLC
Notes to the Financial Statements
As at and for the year ended 30 June 2023

1.00 Reporting entity

1.01 Company profile

Energypac Power Generation PLC (hereinafter referred to as "EPGPLC"/"the Company") is a public limited company incorporated in Bangladesh on July 15, 1995 under the Companies Act 1994. The address of the Company's registered office is 79, Shahid Tajuddin Ahmed Sharani, Tejgaon I/A, Dhaka-1208, Bangladesh. EPGL was initially registered as a private limited company and subsequently converted into a public limited company on December 27, 2011.

EPGPLC was previously known as Energypac Power Generation Ltd (EPGL), which by the approval of General Shareholders through EGM, held on 14th June 2023, changed its name to Energypac Power Generation PLC. This name change was persuant to the provisions of Section 11(Ka) of the Companies Act , 1994 and the Company has a statutory obligation to incorporate the suffix 'PLC' at the end of its name. Accordingly, the change of the Company's name from " Energypac Power Generation Limited" to "Energypac Power Generation PLC" was approved as per Section 11(6) pf the Companies Act, 1994.

BSEC permitted EPGPLC for conducting bidding on their 734th Commission Meeting held on 6th August, 2020. Bidding conducted on 21st September 2020 to 24th September 2020 round the clock. Cut off price fixed at Tk. 35 and after 10 % discount at Tk. 31 for general investor. BSEC gave final consent on IPO in their 745th Commission Meeting held on 21st October 2020. Public Subscription (General Investors) began from 7th December, 2020 to 13th December, 2020. IPO lottery held on 3rd January 2021. The Company got listed in DSE & CSE on 19th January 2021 and trading started on the same day.

1.02 Nature of business

The Company is engaged as major supplier of base load and standby gas and diesel generators and provides rent, solar panel, accessories and turnkey solutions, independent power plant, operation and maintenance of power plant, transmission and distribution, CNG refueling station and conversion kits, importing and marketing JAC automobiles, machinery and materials, spare parts, installation and service, cylinder manufacturing plant and LPG refueling station across Bangladesh.

2.00 Basis of preparation

2.01 Statement of compliance

The Financial Reporting Act, 2015 (FRA) was enacted in 2015. The Financial Reporting Council (FRC) under the FRA has been formed in 2017 but the Financial Reporting Standards (FRS) under this Council is yet to be issued for public interest entities such as listed entities. Other than this, Orders imposed by the FRC has been duly complied with frm time to time.

The accounting policies used are consistent with those used in the Annual Financial Statements. These financial Statements have been prepared in accordance with International Financial Reporting Standards (IFRS), the Companies Act 1994, the Securities and Exchange Rules 2020, relevant guidelines issued by the Bangladesh Securities and Exchange Commission, Financial Reporting Act, 2015 and other applicable laws in Bangladesh.

International Financial Reporting Standards (IFRS) comprise:

a) International Financial Reporting Standards;
b) International Accounting Standards; and
c) IFRIC and SIC Interpretations

The Company also complies with amongst others, the following laws and regulations:

The Finance Act 2023
The Value Added Tax and Supplementary duty Act 2012
The Value Added Tax and Supplementary duty Rules 2016

2.02

S.L. No.	IAS/ IFRS No.	Name of the standards
1	IAS-1	Presentation of Financial Statements
2	IAS-2	Inventories
3	IAS-7	Statements of cash flows
4	IAS-8	Accounting policies, changes in accounting estimates and errors
5	IAS-10	Events after the reporting periods
6	IAS-12	Income Taxes
7	IAS-16	Property, plant and equipment
8	IAS-19	Employee benefits
9	IAS-20	Government Grants
10	IAS-21	The effects of changes in foreign exchange rates.
11	IAS-23	Borrowing costs
12	IAS-24	Related party disclosures
13	IAS-27	Separate financial statements
14	IAS-28	Investments in associates and joint ventures
15	IAS-32	Financial instruments: presentation
16	IAS-33	Earnings per share

17	IAS-34	Interim financial reporting
18	IAS-36	Impairment of assets
19	IAS-37	Provision, contingent liabilities and contingent assets.
20	IAS-38	Intangible assets
21	IFRS-3	Business combination
22	IFRS-5	Asset held for sale
23	IFRS -7	Financial instruments: Disclosures
24	IFRS-8	Operating segments
25	IFRS-9	Financial instruments
26	IFRS-10	Consolidated financial statements
27	IFRS-12	Disclosure of Interests in other entities.
28	IFRS-13	Fair Value measurement
29	IFRS-15	Revenue from contracts with customers
30	IFRS-16	Leases

2.03 Basis of measurement

These financial statements have been prepared on historical cost basis except for the following items in the statement of financial position:

(a) Land is measured at fair value under revaluation model.
(b) Inventories are measured at lower of cost and net realizable value.
(c) Investment in shares of listed companies is measured at fair value under the asset designated at fair value through profit or loss.

2.04 Functional and presentation currency

These financial statements are presented in Bangladesh Taka (BDT or Tk) which is the Company's functional currency. All financial information presented in BDT or Tk has been rounded off to the nearest BDT or Tk except when otherwise indicated.

2.05 Use of estimates and judgments

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Estimates and assumptions are reviewed on an ongoing basis.

The estimates and underlying assumptions are based on past experience and various other factors that are believed to be reasonable under the circumstances, the result of which form the basis of making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period or in the period of revision and future periods if the revision affects both current and future periods.

In particular, information about significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amount recognized in the financial statements are stated in the following notes:

Note 4: Depreciation of property, plant and equipment
Note 8: Impairment assessment of trade receivables
Note 17: Revaluation of Property, plant and equipment
Note 22.02: Provision for gratuity
Note 22.01: Provision for income tax
Note 32.01: Deferred tax liabilities
Note 44: Contingent liability and commitment

2.06 Reporting period

The reporting period of the company covers the period from 01 July to 30 June and is followed consistently.

2.07 Comparatives and reclassification

Comparative information has been disclosed for the financial year 2022-2023 for all numeric information in the financial statements and also the narrative and descriptive information where it is relevant for understanding of the current year's financial statements. Figures for the year 2021-2022 have been rearranged wherever considered necessary to ensure comparability with the current year.

2.08 Going concern

The Company has adequate resources to continue its operation for foreseeable future and hence, the financial statements have been prepared on going concern basis. As per management's assessment there are no materials uncertainties related to events or conditions which may cast significant doubt upon the Company's ability to continue as a going concern.
However, due to the overall macro-economic conditions in particular slower than expected post Covid recovery, Russia-Ukraine conflict, increasing fuel price and high inflation, business performance and profitability of the Company has been adversly impacted resulting in lower profit and higher borrowing.

3.00 Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

3.01 Measurement of fair values

The Company has an established control framework with respect to the measurement of fair values. Management has the overall responsibility for overseeing all significant fair value measurements, including Level 3 fair values.

Management regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the valuation team assesses the evidence obtained from the third parties to support the conclusion that such valuations meet the requirements of IFRS, including the level in the fair value hierarchy in which such valuations should be classified.

When measuring the fair value of an asset or a liability, the Company uses market observable data as far as possible. Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

If the inputs used to measure the fair value of an asset or a liability might be categorized in different levels of the fair value hierarchy, then the fair value measurement is categorized in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Company recognizes transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

Property, plant and equipment

The fair value of items of property, plant and equipment has been determined based on the depreciated replacement cost method and net realizable value method as applicable. For revalued portion of assets a third party independent valuer has been assigned to determine fair value based on market information.

Equity and debt securities

Fair values of tradable equity and debt securities are determined by reference to their quoted closing price in active market at the reporting date which are categorized under "Level 1' of the fair value hierarchy.

3.02 Property, plant and equipment

3.02.01 Recognition and measurement

The cost of an item of property, plant and equipment comprises its purchase price, import duty and non-refundable taxes (after deducting trade discount and rebates) and any cost directly attributable to the acquisition of the assets. The cost of self-constructed / installed assets includes the cost of materials, direct labour and any other costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the intended manner and the cost of dismantling and removing the items and restoring the site on which they are located.

When parts of an item of property, plant and equipment have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment.

The gain or loss on disposal of an item of property, plant and equipment is determined by comparing the proceeds from disposal with the carrying amount of the property, plant and equipment and is recognized under other income/expenses in profit or loss.

3.02.02 Subsequent costs

The cost of replacing or upgrading part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognized in profit or loss.

3.02.03 Depreciation

Depreciation is charged on all items of property, plant and equipment (excluding land) on straight line method. Depreciation charge begins when the asset is available for use and ceases at the earlier of the date that the asset is classified as held for sale or the date the asset is derocgnised. Leased assets are depreciated over the shorter of the lease term and their useful lives unless it is reasonably certain that the Company will obtain ownership by the end of the lease term. The rates of depreciation vary according to the estimated useful lives of the class of property, plant and equipment, as follows:

Particulars	Percentages	Useful Life (Years)
Office Building	4%-6.67%	15-25
Factory Building	4%-10%	10-25
Furniture & Fixtures	12.5%-20%	5-8
Renovations	10%-20%	5-10
Equipment	10%-20%	5-10
Loose Tools	20%	5
Server & Network	20%-25%	4-5
Motor Vehicles	10%-20%	5-10
Heavy Equipment	5%-10%	10-20
Rental Fleet	10%	10
Cylinders	5%-10%	10-20
Intangible Assets	10%-25%	4-10
Motor Vehicles-Sales	10%-20%	5-10
Civil Work Investment	4%-10%	10-25
Factory - Motor Vehicle	10%-20%	5-10
Factory - Server Network	20%-25%	4-5
Factory - Equipment	10%-20%	5-10
Factory - Furniture & Fixtures	12.5%-20%	5-8

Depreciation methods, useful lives and residual values are reassessed at each the reporting date and adjusted if appropriate.

3.02.04 Retirements and disposals

An asset is derecognized on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognized as gain or loss from disposal of asset under other income in the statement of comprehensive income.

3.02.05 Capital work in progress

Capital work-in-progress represents the cost incurred for acquisition and/or construction of items of property, plant and equipment that are not ready for use till reporting date which is measured at cost.

3.02.06 Revaluation of property, plant and equipment

The Company applies revaluation model to entire class of freehold land. A revaluation is carried out when there is a substantial difference between the fair value and the carrying amount of the property and is undertaken by professionally qualified valuers. The Company reviews its assets when deemed appropriate considering reasonable interval of years/time. Increases in the carrying amount on revaluation is recognized in other comprehensive income and accumulated in equity in the revaluation reserve unless it reverses a previous revaluation decrease relating to the same asset, which was previously recognized as an expense. In these circumstances the increase is recognized as income to the extent of the previous write-down. Decrease in the carrying amount on revaluation that offset previous increases of the same individual assets are charged against revaluation reserve directly in equity. All other decreases are recognized in statement of profit or loss and other comprehensive income.

The difference between depreciation based on the revalued carrying amount of the asset and depreciation based on the asset's original cost is transferred from revaluation surplus to retained earnings as shown Statement of Changes in Equity as per IAS-16: Property, Plant and Equipment.

3.03 Borrowing costs

Borrowing costs that are not directly attributable to the acquisition, construction or production of qualifying assets are recognized in profit or loss using effective interest method. Bank charges are also considered as part of borrowing costs due to the fact that substantial part of these charges originates from borrowing activities of the Company.

3.04 Intangible assets

3.04.01 Recognition and measurement

Intangible assets that are acquired by the Company and have finite useful lives are measured at cost less accumulated amortization and accumulated impairment loss, if any. Intangible assets are recognized when all the conditions for recognition as per IAS 38: Intangible Assets are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use. Expenditure on research activities, undertaken with the prospect of gaining new scientific or technical knowledge and understanding, is recognized in the profit or loss as incurred.

Development activities involve a plan or design for the production of new and substantially improved products and processes. Development expenditures, on an individual project, are recognized as an intangible asset when the Company can demonstrate all of the following:

(a) the technical feasibility of completing the intangible asset so that it will be available for use or sale;

(b) its intention to complete the intangible asset and use or sell it;

(c) its ability to use or sell the intangible asset;

(d) how the intangible asset will generate probable future economic benefits. Among other things, the entity can demonstrate the existence of a market for the output of the intangible asset or the intangible asset itself or, if it is to be used internally, the usefulness of the intangible asset;

(e) the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and

(f) its ability to measure reliably the expenditure attributable to the intangible asset during its development.

Other development expenditures are recognized in profit or loss as incurred. Development costs previously recognized as an expense are not recognized as an asset in a subsequent period. Following initial recognition of the development expenditure as an asset, the cost model is applied requiring the asset to be carried at cost less any accumulated amortization and accumulated impairment losses. Amortization of the asset begins when development is complete and the asset is placed in service. It is amortized over the period of expected future economic benefits. During the period of development, the asset is tested for impairment annually.

Internally generated intangible assets, excluding capitalized development costs, are not capitalized and expenditure is reflected in profit or loss in the year in which the expenditure is incurred.

3.04.02 Subsequent costs

Subsequent costs are capitalized only when they increase the future economic benefits embodied in the specific asset to which they relate. All other costs are recognized in profit or loss as incurred.

3.04.03 Amortization

Intangible assets with finite lives are amortized over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortization period and the amortization method for an intangible asset with a finite useful life are reviewed at least at each financial year-end. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset is accounted for by changing the amortization period or method, as appropriate, and treated as changes in accounting estimates.

The Company uses straight line method to amortize intangible asset. The estimated depreciation rate for the current and comparative years is 10% per annum.

3.05 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

3.05.01 Financial assets

The Company initially recognizes receivables on the date that they are originated. All other financial assets are recognized initially on the date at which the Company becomes a party to the contractual provisions of the instrument.

The Company derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial assets are transferred.

The classification and measurement of financial assets is based on the basis of both:
a. the entity's business model for managing the financial assets; and
b. the contractual cash flow characteristics of the financial assets.
Three measurement classifications for financial assets have been established: amortized cost, fair value through other comprehensive income and fair value through profit and loss. These measurement classifications align with three business models available under IFRS 9:

- Hold to Collect – Financial assets held with the objective to collect contractual cash flows
- Hold to Collect and Sell – Financial assets held with the objective to collect and sell contractual cash flows
- Other – Financial assets held for trading or assets that do not meet the criteria for either 'Hold to collect' or 'Hold to collect and sell'. Financial assets designated as trading are held with an objective to sell the assets in the short term.

For purposes of determining the measurement classification, financial assets under the 'Hold to Collect' and 'Hold to Collect and Sell' business model require an assessment to determine whether the cash flows are solely payments of principal and interest (SPPI). Basic lending arrangements with limited volatility in cash flows typically have contractual cash flows that are SPPI; however, other factors should be considered in making this determination, such as whether interest payments provide only a consideration for the passage of time associated with time value of money.

Financial assets under a Hold to Collect business model, with contractual cash flows that are SPPI, are classified and measured at amortized cost. Financial assets under a Hold to Collect and Sell business model, with contractual cash flows that are SPPI, are classified and measured at fair value through other comprehensive income (FVOCI).

Financial assets that have contractual cash flows that are not SPPI, are designated as trading or do not fit the business model criteria for hold to collect and old to collect and sell are measured at fair value through profit and loss (FVTPL). Equity instruments are always measured at FVTPL unless an irrevocable option is elected at initial recognition to present fair value changes in OCI. Fair value changes recorded in OCI for equity instruments are not recycled to profit and loss. The Compony did not elect the option to present fair value changes through OCI for equity instruments.

Based on the above the basis of recognition and measurement are as follows:

I. Amortized cost

The asset is measured at the amount recognized at initial recognition minus principal repayments, plus or minus the cumulative amortization of any difference between that initial amount and the maturity amount, and any loss allowance. Interest income is calculated using the effective interest method and is recognized in profit and loss. Changes in fair value are recognized in profit and loss when the asset is derecognized or reclassified.

II. At fair value through profit or loss:

A financial asset is classified as at fair value through profit or loss if it is classified as held for trading or is designated as such on initial recognition. Financial assets are designated as at fair value through profit or loss if the Company manages such investment and makes purchase or sale decisions based on their fair value in accordance with the Company's documented risk management or investment strategy. Attributable transactions costs are recognized in profit and loss as incurred. Financial assets at fair value through profit or loss are measured at fair value and changes therein which take into account and dividend income are recognized in profit or loss.

III. At fair value through other comprehensive income

The asset is measured at fair value and changes in value are transferred through other comprehensive income.

Financial assets currently being used by the Company are as follows:

a) Trade and other receivables

Trade, and other receivables represent the amounts due from customers for delivering goods or rendering services. Trade and other receivables are initially recognized at cost which is the fair value of the consideration given in return. After initial recognition these are carried at amortized cost less impairment losses due to uncollectibility of any amount so recognized.

b) Investment in listed securities and FDR

Investment in listed securities is measured at fair value on portfolio basis. Changes between closing market price at 31 Dec 2022 and the respective cost price on portfolio basis has been considered as impairment and accordingly charged to profit. The impairment provision on unrealized loss has been netted off against cost price. Investments in fixed deposits with banks and financial institutions have been recognized at amortized costs.

c) Cash and cash equivalents

Cash and cash equivalents comprise cash in hand, cash at bank including short notice deposits and fixed deposits having maturity of three months or less which are available for use by the Company without any restriction. Bank overdraft that are repayable on demand and form an integral part of the Company's cash management are included as a component of cash and cash equivalents for the purpose only of the statement of cash flows.

d) Investment in subsidiaries

Investment in subsidiaries are recognized initially at cost plus any directly attributable transaction costs. Subsequent to initial recognition, investment in subsidiaries are measured at cost less impairment loss, if any.

3.05.02 Financial liabilities

The Company initially recognizes financial liabilities on the date that is originated. The Company derecognizes a financial liability when its contractual obligations are discharged, cancelled or expired.

The Company classifies non-derivative financial liabilities into the liabilities for expenses category. Such financial liabilities are recognized initially at fair value less directly attributable transaction cost. Subsequent to initial recognition, these financial liabilities are measured at amortized cost.

a) Trade and other payables

Trade and other payables represent the amounts due to suppliers for receiving goods or services. Trade and other payables are initially recognized at cost which is the fair value of the consideration received. After initial recognition these are carried at amortized cost.

b) Borrowings

Interest-bearing borrowings include both short-term and long-term bank loan. Interest bearing borrowings are recognized initially at fair value less attributable transaction costs. Subsequent to initial recognition, these are stated at amortized cost using the effective interest method.

3.06 Equity instruments

Ordinary shares are classified as equity. In line with IAS 32 requirement, incremental costs directly attributable to the issue of ordinary shares are recognized as reduction in equity through charging directly to retained earnings instead of profit or loss. Paid-up share capital represents total amount contributed by the shareholders and bonus shares issued by the Company.

3.07 Impairment

i) Financial assets

The Company recognize a loss allowance for expected credit losses on a financial asset that is measured at amortised cost or measured at fair value through other comprehensive income. These financial assets are assessed at each reporting date to determine impairment.

The Company measures impairment allowance for financial asset at an amount equal to the lifetime expected credit losses if the credit risk on that financial asset has increased significantly since initial recognition. If the credit risk has not increased significantly since initial recognition impairment is assessed at an amount equal to 12 month expected credit losses.

The Company considers evidence of impairment for these assets at both an individual asset and a collective level. All individually significant assets are individually assessed for impairment. Those found not to be impaired are then collectively assessed for any impairment that has been incurred but not yet individually identified. Assets that are not individually significant are collectively assessed for impairment. Collective assessment is carried out by Companying together assets with similar risk characteristics.

In assessing collective impairment, the Company uses historical information on the timing of recoveries and the amount of loss incurred, and makes an adjustment if current economic and credit conditions are such that the actual losses are likely to be greater or lesser than suggested by historical trends.

Trade and other receivables

Expected credit losses for trade receivables (not having financing components) are estimated using the simplified approach of lifetime ECL based on a combination of write-off history, aging analysis and ability to make immediate repayment. For other receivables, the Company measures ECL using the three-stage approach.

An impairment loss is calculated as the difference between an asset's carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. Losses are recognized in profit or loss and reflected in an allowance account. When the Company considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, then the previously recognized impairment loss is reversed through profit or loss.

(ii) Non-financial assets

At each reporting date, the Company reviews the carrying amounts of its non-financial assets to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated. The recoverable amount of an asset is the higher of its fair value less costs to sell and its value in use. For an asset that does not generate significantly independent cash inflows, the recoverable amount is determined for the cash generating unit (CGU) to which the asset belongs. Carrying amount of the asset is reduced to its recoverable amount by recognizing an impairment loss, if and only if, the recoverable amount of the asset is less than its carrying amount. Impairment loss is recognized immediately in profit or loss. As at 31 December 2022, the assessment of indicators of impairment revealed that impairment testing was not required for the Company.

For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

3.08 Inventories

Inventories except material in transit and work in progress are measured at the lower of cost and net realizable value. The cost of inventories is based on the weighted average principle, and includes expenditure incurred in acquiring the inventories and other costs incurred in bringing them to their present location and condition. In the case of work in progress, cost includes an appropriate share of production overheads based on normal operating capacity.

Net realizable value is defined as the estimated selling price in the ordinary course of business less the estimated cost of completion and the estimated costs necessary to make the sale.

3.09 Transactions with related parties

These represent balance amounts due to /from sister concerns which are derived from short term loan, sale/purchase of goods/services from time to time. Sales and purchase of goods/services are made on arm's length basis. These balances are unsecured but considered good and realizable. Transactions within the controlled entities of the Company are eliminated in full.

3.10 Advances, deposits and prepayments

Advances are initially measured at cost. After initial recognition, advances are carried at cost less deductions, adjustments or charges to other account heads such as property, plant and equipment, inventory or expenses.

Deposits are measured at payment value without any adjustment for time value.

Prepayments are initially measured at cost. After initial recognition, prepayments are carried at cost less charges to profit or loss on accrual basis.

3.11 Share capital

Paid up share capital represents total amount contributed by the shareholders and bonus shares issued by the Company to the ordinary shareholders. Holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to vote at shareholders' meetings. In the event of a winding up of the Company, ordinary shareholders rank after all other shareholders and creditors and are fully entitled to any residual proceeds of liquidation.

3.12 Employee benefit schemes

The Company operates a recognized provident fund for all eligible permanent employees of the Company. The eligibility is determined according to the terms and conditions set forth in the respective deeds. This qualifies as defined contribution plan.

3.12.01 Defined contribution plan (provident fund)

Defined contribution plan is a post employment benefit plan under which the Company provides benefits to one or more employees. The recognized Employees Provident Fund is considered as defined contribution plan as it meets the recognition criteria specified for this purpose. All permanent employees contribute 10 percent of their basic salary to the provident fund and the Company also makes equal contribution to the fund. These are administered by the Board of Trustees.

Contribution to defined contribution plan is recognized as an expense when an employee has rendered services to the Company. The legal and constructive obligation is limited to the amount it agrees to contribute to the fund.

3.12.02 Worker's profit participation fund

The Company has made a provision for worker's profit participation fund (WPPF) for the financial year. The Company provides 5% of its net profit before tax after charging such expenses as Worker's profit participation in accordance with Bangladesh Labor (Amendment) act 2013. All subsidiaries of the Company are operating as Independent Power Producer (IPP). Since all employees of these companies are consisting of managerial staff and hence no WPPF is recognised for these subsidiaries.

3.12.03 Defined benefit plan (gratuity fund)

The Company maintains an unrecognized gratuity for all its eligible permanent employees. As per Company policy, all employees are eligible for the gratuity after successfully completion of 5 years of services without any dispute. The employee will be eligible equivalent to one month of basic salary (last basic) for each year, if the employee completes at least 5 years of service persistently. This policy has been adopted on 1st January 2014. No Actuarial Valuation was made for the non funded benefit. The management of the Company estimates that the provision is sufficient enough to meet the current liability at any point of time.

3.13 Provisions

A provision is recognized in the financial statements if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefit will be required to settle the obligation.

3.14 Warranty

Warranty given to the customers is same as warranty received from the principal. When claims against warranty in connection with any sale of products or operational activity in relation to any service rendered, are raised, the Company meets the warranty claims and subsequently raises invoices to the principal for the claims. A provision for warranty is recognized when claim against warranty is not justified by the principal.

3.15 Revenues

The Company has initially applied IFRS 15 Revenue from contract with customers from 1 January 2019. The Company recognizes as revenue the amount that reflects the consideration to which the Company expects to be entitled in exchange for goods or services when (or as) it transfers control to the customer. To achieve that core principal, IFRS 15 establishes a five-step model as follows:

- Identify the contracts with customer;
- Identify the performance obligation in the contract;
- Determine the transaction price;
- Allocate the transaction price to the performance obligations in the contract; and
- Recognize revenue when (or as) the entity satisfies a performance obligation.

Considering the five step model, the Company recognizes revenue when (or as) the Company satisfies a performance obligation by transferring a promised good to a customer. Goods are considered as transferred when (or as) the customer contains control of that goods. Revenue from sale of goods is measured at the fair value of the consideration received or receivable net of returns and allowances, trade discounts, rebates and Value Added Tax (VAT).

Liquefied Petroleum Gas (LPG)

LPG filled cylinders are sold to enlisted distributors by the Company. A customer account is maintained in this regard for a particular distributor. At first, a distributor deposits money to a particular bank account of EPGPLC. After that he sends the scan/ image copy of deposit slip to a particular viber Company. Sales people of the respective area help him in this regard, if required. After getting the scan/ image copy of the deposit slip, respective accounts people of EPGPLC confirm the deposit of the amount by checking it in the statement of the particular bank. If the deposit is available, deposit entry is given in the System. The deposit is recorded as advance received from the distributor.

Trade sales

Revenue from the sale of goods is measured at the fair value of the consideration received or receivable, net of returns, discount and VAT. Revenue is recognized at the time of raising of sales invoice, when significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable and the amount of revenue and associated cost can be measured reliably. Transfer of risk and rewards occurs for the sale of goods, when the product is delivered to the distributors and customers along with dispatch documents and invoices.

Hire purchase sales

Under hire purchase sales system, purchaser pays the price of the goods in monthly instalments. Under this system the goods are delivered to the purchaser at the time of agreement before the payment of instalments but the title on the goods is transferred after the payment of all instalments as per the hire purchase sales agreement. If there is a default in the payment of any of the instalments, the Company will take away the goods from the possession of the purchaser without refunding him any amount received earlier in the form of various instalments.

Revenue from hire purchase sales is recognized when goods are delivered to the customers and is measured at cash price under total asset value method.

Rental and services revenue

Revenue from rent of generator is recognized on time basis for which the generator is rented. Revenue generated from overhauling services of engines, regular maintenance services are recognized in the statement of comprehensive income when the services are completed.

Project sales

Project sales represents installation and commissioning of generator and CNG station and setting up of bus bar, professional lighting and renewable energy. Revenue from service project is recognized on the basis of completed contract method if the contract period is less than one year.

CNG station revenue

Revenue from CNG station is recognized on the basis of meter reading when CNG is filled in the cylinder of vehicles and measured at standard price set by the Government.

Operation and maintenance revenue

Fixed fees are recognized on time basis as per terms of operation and maintenance contract. Direct costs in connection with operation and maintenance contracts have been accounted for in line with IFRS 15.

Commission revenue

When the Company acts in the capacity of an agent, rather than as the principal in a transaction, commission revenue is recognized when goods are delivered to customers by the principal.

Engineering, Procurement and Construction (EPC) contract revenue

Revenue and costs from EPC contracts are recognized according to the stage of completion of the contract based on measurement of costs incurred to date as a proportion of total costs of contract when the outcome of the contract can be estimated reliably.

3.16 Finance income and expenses

Finance income comprises interest income on bank and NBFI accounts. Interest income is recognized on accrual basis. Finance expense comprises interest expense on short term loan, overdraft and long term loan.

Finance expense comprises interest expense on overdraft, LTR, term loan and finance lease. Finance expense related to EPC contract is charged to the cost of EPC contract. All other finance expenses are recognized in the statement of profit or loss and comprehensive income.

3.17 Bad debts

Provision for bad debts

As stated earlier under financial instruments, impairment provision for doubtful debts is made for accounts receivables based on analyzing the recoverability of the amount from the concerned parties and expected credit losses. The Company has applied simplified approach as per IFRS 9 and measured provision based on lifetime expected credit losses.

Bad debts written off

The Company writes off bad debts when the debts are considered to be non-recoverable on consideration of the status of individual debtors.

3.18 Income tax

Income tax expense comprises current and deferred tax. Income tax expense is recognized in the statement of Profit or Loss and Other Comprehensive Income except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. The effective rate of income tax is considered as 20% as per Finance Act 2023.

Deferred tax

Deferred tax has been recognized in accordance with International Accounting Standard (IAS) 12. Deferred tax is provided for temporary differences between the carrying amount of assets and liabilities for financial reporting purposes and the amount used for taxation purpose. Deferred tax is determined at the effective income tax rate prevailing at the reporting date.

3.19 Foreign currency

Transactions in foreign currencies are translated to Taka at the foreign exchange rates prevailing on the date of transaction. All monetary assets and liabilities denominated in foreign currencies at reporting date are retranslated to Taka at the rates of exchange prevailing on that date. Resulting exchange differences arising on the settlement of monetary items or on translating monetary items at the end of the reporting period are recognized in the statement of comprehensive income as per IAS 21: The Effects of Changes in Foreign Exchange Rates.

3.20 Earnings per share

The Company presents basic and diluted (when dilution is applicable) earnings per share (EPS) for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company with the weighted average number of ordinary shares outstanding during the period, adjusted for the effect of change in number of shares for bonus issue and share split as per IAS 33. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the effects of all dilutive potential ordinary shares. However, dilution of EPS is not applicable for these financial statements as there was no dilutive potential ordinary shares during the relevant periods.

3.21 Determination and presentation of operating segment

An operating segment is a component of the Company that engages in business activities from which it may earn revenue and incur expenses, including revenues and expenses that relate to transactions with the Company's other components, whose operating results are regularly reviewed by the Company's Chief Operating Decision Maker (CODM) to make decisions about resources allocated to the segments and assess its performance and for which discrete financial information is available.

The Company determines and presents operating segments based on business segments and internal reporting structure i.e. information provided internally to the Company's Board of Directors (BOD), which is the Company's Chief Operating Decision Maker. Information about operating segment has been presented in note 38.

3.22 Contingencies

3.22.01 Contingent liability

Contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Contingent liability should not be recognized in the financial statements, but may require disclosure. A provision should be recognized in the period in which the recognition criteria of provision have been met.

3.22.02 Contingent asset

Contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

A contingent asset must not be recognized. Only when the realization of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

3.23 Statement of cash flows

Statement of cash flows has been prepared as per IAS 7: Statement of Cash Flows using Direct Method as per the requirement of Securities and Exchange Rules 1987. Bank overdrafts forming part of the day to day cash operation and management of the Company/Company are netted of with cash and cash equivalents for use in statement of cash flows.

3.24 Leases

IFRS 16 was issued in January 2016 and it replaces IAS 17 Leases. IFRS 16 sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lessees to account for all leases under a single on-balance sheet model similar to the accounting for finance leases under IAS 17.

As per IFRS 16, a contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset, for a period, in exchange for consideration. The distinction between operating and finance leases is eliminated for lessees under IFRS 16, and a new lease asset (representing the right to use the leased item for the lease term) and lease liability (representing the obligation to pay rentals) are recognized for all leases. The standard includes two recognition exemptions for lessees – leases of 'low-value' assets and short-term leases. At the commencement date of a lease, a lessee is recognized a liability to make lease payments (i.e., the lease liability) and an asset representing the right to use the underlying asset during the lease term (i.e., the right-of-use asset). Lessee is required to separately recognize the interest expense on the lease liability and the depreciation expense on the right-of-use asset.

3.25 Revaluation surplus

These represents the difference between the book value and the revalued amount of land. Revaluation is done with sufficient regularity to ensure that the caring amount does not differ materially from that which would be determined using fair value at the end of the reporting period. The fair value of land is determined from market-based evidence by appraisal that is under taken by professionally qualified valuers. In accordance with IAS 16 revaluation reserve relating to the land is transferred to retained earnings when it is disposed.

3.26 COVID 19

The adverse impact of COVID 19 which started in previous financial year continued to affect the business of the Company during the current financial period. To contain the spread of subsequent waves of COVID 19, Government has taken various measures including extended lock down, closure of business, restriction in people movement, social distancing etc. As a result of these measures as well as prevailing global situation, all business and economic activities are adversely affected which also impacted the Company. Impact from these COVID 19 related events that has occurred are already reflected in these financial statements. However, due to the inherent uncertainty associated with such matter it is not possible to reasonably assessed and quantify any potential impact of COVID 19 related matters on the Company's future operation and financial results.

3.27 Government grants

Government grants are assistance by government in the form of transfers of resources to an entity in return for past or future compliance with certain conditions relating to the operating activities of the entity. They exclude those forms of government assistance which cannot reasonably have a value placed upon them and transactions with government which cannot be distinguished from the normal trading transactions of the entity.

For substantial loss incurred by business during COVID 19 Period, the Government of Bangladesh has agreed to bear a portion of interest expenses on the loan taken by the Company from various Banks under Government stimulus package.

3.28 Off setting

The Company reports separately both assets and liabilities, and income and expenses, unless required by an applicable accounting standard or offsetting reflects the substance of the transaction and such offsetting is permitted by applicable accounting standard. Cash receipts and payments on behalf of customers when the cash flows reflect the activities of the customer rather than those of the entity and cash receipts and payments for items in which the turnover is quick, the amounts are large, and the maturities are short, are presented net in the statement of cash flows.

3.29 Events after the reporting period

Events after the reporting period that provide additional information about the Company's position at the reporting date are reflected in the financial statements. Material events after the reporting period that are not adjusting events are disclosed by way of note.

3.30 Standards issued but not yet effective

A number of new standards and amendments to standards are effective for annual periods beginning on or after 1 July 2020 and earlier application is permitted. However, the Company has not early applied the following new standards in preparing these financial statements.

IFRS 17 Insurance contract

IFRS 17 was issued in May 2017 and applies to annual reporting periods beginning on or after 1 January 2021. IFRS 17 establishes the principles for the recognition, measurement, presentation and disclosure of insurance contracts within the scope of the standard. The objective of IFRS 17 is to ensure that an entity provides relevant information that faithfully represents those contracts. Based on preliminary assessment this standard is not expected to have significant impact on the Company and the Company's financial statements.

3.31 Share offload and basis of calculation:

Energypac Power Generation PLC transferred 1,112,000 (out of 1,254,000 shares) number of shares of Tk. 278.78 (TK 100 par) each of EPVL to Sonargaon Leather & Rexin Cloth Industires Ltd in consideration of a sum of Tk. 310,000,000 decided by the BOD on 30th April, 2023 (Re. Form 117 date - 15th June 2023). EPGPLC declared a PSI on 30th April 2023. EPGPLC recorded a gain of Tk. 10,449,841.70/- (Note-32) in the separate financial statements and loss of Tk 913,189,293 (note 32) in consolidated financial statements, based upon the unaudited financial statements of Energypac Power Venture Limited (EPVL) and Energypac Power Venture Chittagong Limited (EPVCL) as on 31 March 2023. Subsequently share transfer process was completed on 15th June 2023.

Considering the fact that stand-alone Net Asset Value (NAV) of EPVL and and its subsidiary EPVCL as of the disposal date was Tk. 439,397,807 and BDT 871,742,483 respectively, the consideration amount of Tk 310,000,000 as mentioned above looks significantly lower than the combined NAVPS of EPVL and EPVCL. The existing dollar crisis resulted in sharp increase in the import cost of HFO, the main raw material for power generation of EPVCL. As a result, challenge is observed in viability assessment of all HFO based power plants. Moreover, due to high amount of debt for both EPVL and EPVCL, there has been significant impact in the cash flow projection of both EPVL and EPVCL which influenced the management to anticipate a value lower than NAV of the Companies. To get further insight of the value of EPVL and EPVCL, a post-transaction valuation is conducted on both of the Companies by a professional valuer which confirms the anticipation of management for a lower than NAV value.

Due to the circumstances mentioned above indicating a depression in the market, there were unavailability of potential buyers which influenced the Management to take a decision to offload shares to SLRCIL where major shareholders of EPGPLC have significant shareholding rights.
These shareholders are common directors to both EPGPLC and SLRCIL.

As per IFRS 10, Para 25, if a parent loses control over its subsidiary (in this case, EPVL, the former subsidiary) the following should be done:
(a) derecognises the assets and liabilities of the former subsidiary from the consolidated statement of financial position.
(b) recognises any investment retained in the former subsidiary at its fair value when control is lost and subsequently accounts for it and for any amounts owed by or to the former subsidiary in accordance with relevant IFRSs. That fair value shall be regarded as the fair value on initial recognition of a financial asset in accordance with IFRS 9 or, when appropriate, the cost on initial recognition of an investment in an associate or joint venture.
(c) recognises the gain or loss associated with the loss of control attributable to the former controlling interest.

Therefore, as per the IFRS 10 & IFRS 12 guideline, EPGPLC have executed the share offload based upon the Fair value of assets and liabilities of EPVL (the subsidiary) upon the Unaudited Financial Statements as on 31 March 2023. Gain on disposal is the residual of consideration value amounting upon the Fair value of assets and liabilities.

Resulting in the recognised Goodwill of Tk. 130,028,294/- was eliminated after the disposal of subsidiary on 30 June 2023.

Detailed calculation on disposal of subsidiary is given in Note 32A.

On the date of share offload, EPGPLC had Tk. 1,472,398,600/- left with EPVL under the head share money deposit. As this money could not be converted into share capital, the management of EPGPLC executed an agreement with tri-party signature with a view to ensuring smooth recovery of this money from SLRCIL in the future. This amout is separately reported under the head "other receivables" as disclosed in note no 9.03 to this financial statements.

3.32 Basis of consolidation:

Subsidiary:

Subsidiary is entity controlled by Energypac Power Generation PLC (hereinafter referred to as "EPGPLC"/"the company"). Control is achieved where EPGPLC has the power to govern the financial and operating policies so as to obtain benefits from its activities. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether EPGPLC controls another entity. Subsidiary is fully consolidated from the date on which control is transferred to EPGPLC. This will be de-consolidated from the date on which control ceases, if any.

Consolidation procedure:

Intra-company (between EPGPLC, EPVL and EPVCL) balances and transactions, and any unrealized gains or losses arising from intra-company (between EPGPLC, EPVL and EPVCL) transactions, are eliminated in preparing the consolidated financial statements. Total comprehensive income of subsidiary is attributed to owners of EPGPLC. Financial statements of subsidiaries are adjusted where necessary to ensure consistency with the policies adopted by EPGPLC.

Reporting Date:

The financial statements of the parent and its subsidiaries used in the preparation of the consolidated financial statements shall have the same reporting date.

When the end of the reporting period of the parent is different from that of a subsidiary, the subsidiary prepares, for consolidation purposes, additional financial information as of the same date as the financial statements of the parent to enable the parent to consolidate the financial information of the subsidiary, unless it is impracticable to do so.

3.33 Restatement for prior period:

Previously, EPGPLC held 1,251,000 shares of Energypac Power Venture Limited (EPVL) which was 90% of the total shares and the total investment stood at Tk. 440,469,283 as on 30 June 2017. Subsequently, the share money deposit of Tk. 1,472,398,600 in EPVL made by EPGPLC was reported to have transferred to share capital on 31 May 2022. This resulted in a holding of EPGL 99.14% of shares of EPVL as on 30 June 2022. The consolidated financial statements was presented considering the said percentage. However, not having executed the transfer of share money deposit to share capital, such adjustment was rectified in the following year, i.e, FY 22-23 in the form of restatement of the financial statements of the previous period 2021-22.

Before restatement, the amount of of share money deposit mentioned above was presented under investment in non-listed company (Note 7). Now this amount is reclassified under the head of "Other receivable" (Note 9). The prior year figures of Consolidated Statemetn of Profit or Loss and Other Comprehensive Income was also restated to reflect the correct percentage of shareholding of EPGPLC (90% in stead of 99.14%) in calculation of profit attributable to parent and non-controlling interest.

Energypac Power Generation PLC
Notes to the Financial Statements
As at and for the year ended 30 June 2023

		Amount in BDT	
		30 June 2023	**30 June 2022**
4.00	**Property, plant and equipment**		
	Opening Cost Value	13,525,617,506	12,019,444,033
	Addition during the period	1,828,768,423	1,507,008,531
	Disposal	(43,026,351)	(835,058)
	Non-current asset held for sale	(81,249,110)	-
	Closing Cost Value	**15,230,110,468**	**13,525,617,506**
	Opening accumulated depreciation	2,144,239,991	1,658,633,745
	Net Charged during the year	460,024,372	486,425,869
	Adjustment	(17,371,340)	(819,623)
	Closing accumulated depreciation	**2,586,893,022**	**2,144,239,991**
	Net book value	**12,643,217,446**	**11,381,377,515**
	Asset class-wise breakdown is given in Annexure A.		
5.00	**Intangible assets**		
	Cost:		
	Opening balance (System and Software)	52,842,597	52,842,597
	Addition during the year	-	-
	Adjustment/ Transfer	5,528,440	-
		58,371,037	**52,842,597**
	Accumulated amortization:		
	Opening balance (System and Software)	25,112,200	16,347,739
	Net Charged during the year	5,028,438	8,764,461
	Adjustment	-	-
		30,140,638	**25,112,200**
	Carrying amounts	**28,230,399**	**27,730,396**
	The rate of amortization is 10%.		
6.00	**Capital work in progress**		
	Asset under construction	2,787,691,946	876,073,077
		2,787,691,946	**876,073,077**

7.00 Investment in non-listed companies

	Separate	
	30 June 2023	**30 June 2022**
Equity investment in EPVL (142,000 Ordinary Shares of Tk. 100 each)	38,251,909	337,502,067
Advance against equity to EPV Ltd.		1,472,398,600
Equity Investment in EPV Chittagong Ltd. (1,00,000 Ordinary Shares of Tk. 10 each)	29,100,906	29,100,906
Advance against equity to EPV Chittagong Ltd.	330,820,014	330,820,014
Equity Investment in CLICL (2,250,000 ordinary shares @ Tk. 10 each)	-	22,500,000
	398,172,829	**2,192,321,587**

During current financial year 2022-2023 EPGLPLC transferred 1,112,000 shares to Sonargaon Leather & Rexin Cloth Industries Ltd in consideration of the sum of Tk. 310,000,000.
As on 30 June 2022, the total value of investment including advance for quity stood at Tk. 1,809,900,667, which after the share offload (effective on 15th June 2023) stands at Tk. 38,251,909 (excluding advance for equity). The remaining investment in the form of advance against equity to EPVL an amount of TK. 147.2 cr is reclassified as a part of restatement under the head of "Other receivable" (Note 9). This was caused by the share offload to Sonargaon Leather & Rexin Cloth Industries Ltd. and a tri-party agreement has been made to get back such advance equity (147.2 cr) from the acquiree.

8.00	**Trade receivables**		
	Receivables (unsecured) - considered good		
	Local accounts receivable	2,220,685,566	2,673,234,191
	Receivable from EPC project	301,365,849	335,871,677
	Less: Doubtful debt	(13,089,412)	(7,936,660)
	Net Accounts Receivable	**2,508,962,003**	**3,001,169,208**

The management believes that the amounts are collectible in full, based on historic payment behavior and extensive analysis of customer credit risk including underlying customers' credit ratings if they are available. Hence no additional provision has been made for bad and doubtful receivables. The above receivables are hypothecated with various banks against loans and borrowings.

9.00 Other receivables

Receivable for Reimbursable	58,605,985	58,605,985
Claim receivables	8,835,955	8,835,955
Interest on FDR	194,173	186,947
Insurance Commission Receivable	5,295,813	5,295,813
Intercompany/related party current account (note 9.03)	2,458,489,182	658,830,253
	2,531,421,108	**731,754,952**

9.01 Receivable for reimbursable

It is related to EPC work undertaken by the Company. The Company initially incurs payments for duty and other expenses as contractor on behalf of tenderer which have to be borne by tenderer and hence subsequently reimbursed to the Company.

9.02 Claim receivables

Customer can purchase a product directly from the Principal of EPGPLC, but when they claim warranty, EPGL provides free services on behalf of its Principal under that warranty. Thereafter, EPGL claims the amount from its Principal and the Principal remits the claimable amount after a certain period of time.

9.03 Intercompany current account

Energypac Power Venture Limited	391,140,172	391,140,172
Sonargaon Leather & Rexin Industries Limited	1,782,098,600	-
EPV Chittagong Ltd.	97,270,792	157,349,486
EPV Thakurgaon Ltd	1,741,675	1,631,054
Official Clothing Limited	37,094,000	35,094,000
Chartered Life Insurance Company Ltd.	8,214,285	8,214,285
Energypac Electronics Ltd	4,335,150	4,335,150
Energypac Fashion Ltd	7,236,748	7,236,748
Design Express Limited	4,274,111	4,274,111
Energypac Infrastructure Development Ltd	75,057,154	74,608,407
Energypac Batteries Limited	101,238	101,238
Energypac Engineering Ltd.	41,723,406	(32,956,250)
Energypac Agro Ltd.	9,462,462	9,062,462
Tech Advantage Limited.	(1,260,610)	(1,260,610)
	2,458,489,182	**658,830,253**

As EPGPLC have trasferred the controlling portion and majority of its holding in Energypac Power Venture Limited (EPVL) to Sonargaon Leather & Rexin Cloth Industries (SLRCL), SLRCL have decided to take up the liability for the equity advance amount in EPVL, amounting to 147.2 Cr. There has also been a tri-party agreement among EPGPLC, EPVL & SLRCL regarding the equity advance receivable from SRCL. The Equity advance in EPVL shares was formerly as equity adance (Note 7), this has been re-classified as "Other Receivables" , in Note 9 and shown under "Sonargaon Leather & Rexin Industries Limited" in Note 9.03.

The Company has undertaken the above transactions with its subsidiaries as well as some other related parties as temporary arrangement. All these balances are interest free and payable on demand. In accordance with Bangladesh Securities and Exchange Commission notification No. SEC/CMMRRCD/2006-159/Admin/02-10 dated 2 September 2006 management has taken various compliance steps on this matter.

To comply with Bangladesh Securities and Exchange Commission notification No. SEC/CMMRRCD/2006-159/Admin/02-10 dated 2 September 2006 the Company will obtain necessary approval in the Board/AGM and wherever possible will also minimize use of inter company balances.

10.00 Inventories

Raw material	191,965,074	620,503,107
Semi finished goods	22,721,424	14,641,293
Finished goods	180,098,408	445,287,868
Stock of spare parts	311,850,415	348,441,195
Stock in transit and contract assets	24,759,464	1,218,653,166
	731,394,785	**2,647,526,629**
Less: Provision for Inventory	**(135,790,999)**	**(186,918,655)**
	595,603,786	**2,460,607,974**

Provision for inventory

The above inventories are hypothecated with various banks against loans and borrowings

i) Details breakup of raw materials and work-in-process could not be given as it is quite difficult to quantify each items in a separate and distinct category due to large variety of inventory. Information in summarized form may not be useful for the user. Details movement are provided in note 45.02.

11.00 Advances, deposits and prepayment

Advances		
Advance against Projects	187,753,709	188,917,442
Advance against Purchase	1,014,668,627	1,156,877,785
Advance to employees	6,131,521	8,334,977
Advance income tax (Note 11.01)	1,864,562,892	1,763,096,485
	3,073,116,749	**3,117,226,688**
Deposits		
Earnest money	17,146,558	18,030,992
LC margin	112,380,274	211,923,764
Security deposit	14,211,043	15,336,043
Security Deposit for Container of L/C	12,631,984	13,092,440
VAT Current Account	73,032,744	(42,244,429)
	229,402,603	**216,138,809**
Prepayment		
Prepaid Office Rent	34,696,945	31,554,049
	34,696,945	**31,554,049**
	3,337,216,297	**3,364,919,546**

Advance against Projects are various advances given to contractors which will be subsequently transfered to the respective heads upon completion of work.

Advance against purchase includes payment of customs duties and taxes during the course of importation on the basis of provisional assessment which are transferred to inventories when related goods are received.

11.01 Advance income tax

Balance at 1 July	1,763,096,485	1,496,564,530
Add: Paid during the year	199,583,615	266,531,955
Less: Adjustment/Refund during the year	(98,117,208)	-
Balance at 30 June	**1,864,562,892**	**1,763,096,485**

Advance Income Tax represents payment of taxes in relation to assessment years where final income tax assessments are pending at various stages of appeal. Upon completion of assessment and settlement of final demand the relevant amounts of advance tax and corresponding income tax provision are offset, with any differential amount charged/ credited to profit and loss account, during the year of settlement.

12.00 Investment in shares of listed companies

Investment in shares of listed companies	182,225,445	222,819
	182,225,445	**222,819**

EPGPLC holds investment in CLICL of 2,250,000 shares (Tk 10 each) for the purpose of holding the investment and not for trading shares on the stock market. Previously this investment of Tk. 22,500,000 was considered under "Investment in non-listed companies", however this value has been re-classified as "Investment in listed companies" due the public listing of CLICL in FY 2022-2023.

As per IFRS 9, the value of investment in CLICL is recorded at fair market value as on 30 June 2023 and the associated profit/loss which arose, as a result, have been recorded under the "Other Comprehensive Income" through the Profit & Loss account.

Furthermore, it has been decided by Management to hold the Investment in near future and not use for trading purposes.

13.00 Cash and cash equivalents

Cash in hand	15,007,393	15,514,653
Fixed deposit receipt	24,652,012	23,794,621
Cash at Bank	100,696,573	256,196,948
	140,355,978	**295,506,221**

13.01 Cash at Bank

Islami Bank Bangladesh Ltd.	4,057,481	17,887,330
Sonali Bank Ltd.	259,266	8,965,509
Bank Asia Ltd.	99,037	2,771,224
BRAC Bank Ltd.	363	915,087
Dhaka Bank Ltd.	3,509,474	2,627,230
Dutch Bangla Bank Limited	639,587	154,211,986
Eastern Bank Ltd.	76,984,399	16,200,000
HSBC	-	32,383,217
Jamuna Bank Ltd.	374,468	2,002,787
Prime Bank Limited	229,290	824,719
Pubali Bank Ltd.	4,506,098	9,235,968
Trust Bank Ltd.	811	739,869
United Commercial Bank Ltd.	331,599	-
Woori Bank Ltd.	143,833	144,673
Meghna Bank Limited	260,819	1,709,683
NRBC Bank Ltd.	6,033,496	-
Shimanto Bank Ltd.	-	913,032
National Credit and Commerce Bank Ltd.	-	17,312
City Bank Ltd.	89,580	529,501
Standard Chartered Bank Ltd.	2,061,250	3,977,874
Bangladesh Commerce Bank Limited	567,766	-
Mercantile Bank Ltd.	547,956	139,948
	100,696,573	**256,196,948**

13.02

Cash and cash equivalents in the statement of financial position	Note 13	140,355,978	295,506,221
Bank overdrafts used for cash management purposes	Note 20	(883,585,091)	(894,917,933)
Cash and cash equivalents in the statement of cash flows		**(743,229,113)**	**(599,411,711)**

14.00 Non-Current Assets held for sale

Beldy Mouza land, Rupganj	**81,249,110**	-

The Board of directorsn of EPGPLC, decided to sale 322 decimal of land situated at Beldi Mouza, Rupganj, Narayanganj of value Tk. 81,249,110 The decision was made on EGM held on June 14, 2023 through virtual platform. The Land held for sale has been recorded at fair value less costs to sell and it did not incur any impairment losses till date.

The Management is committed to sell the Land within one year and there has been an active programme to locate a buyer, which qualifies according to Para 8 of IFRS 5: Non-current asset held for sale.

15.00 Share capital

Authorized:		
500,000,000 ordinary shares of Tk 10 each	**5,000,000,000**	**5,000,000,000**
Issued, subscribed and paid up:		
200,000 ordinary shares of Tk 10 each issued for cash	2,000,000	2,000,000
9,500,000 ordinary shares of Tk 10 each issued as fully paid up bonus shares in 2011	95,000,000	95,000,000
46,560,000 ordinary shares of Tk 10 each issued as fully paid up bonus shares in 2012	465,600,000	465,600,000
59,073,000 ordinary shares of Tk 10 each issued as fully paid up bonus shares in 2012	590,730,000	590,730,000
27,400,000 ordinary shares of Tk 10 each issued as fully paid up shares in 2013	274,000,000	274,000,000
7,136,650 ordinary shares of Tk 10 each issued as fully paid up bonus shares in 2014	71,366,500	71,366,500
40,293,566 ordinary shares of Tk 10 each issued through IPO in 2020-2021	402,935,660	402,935,660
	1,901,632,160	**1,901,632,160**

15.01 The Company was initially registered with ordinary shares of Tk 100 each. The denomination of face value of shares were subsequently converted from Tk 100 to Tk 10 shares through a 10:1 split at the EGM held on 27 December 2011.

Shareholding position

Name of the shareholders	% of Share	30 June 2023		30 June 2022	
		No. of shares	Value (Tk)	No. of shares	Value (Tk)
Sponsor/Directors:					
Energypac Engineering Ltd	38.21%	72,659,790	726,597,900	72,659,790	726,597,900
Mr. Md. Rabiul Alam	3.18%	6,054,983	60,549,830	6,054,983	60,549,825
Mr. Enamul Haque Chowdhury	3.18%	6,054,983	60,549,830	6,054,983	60,549,825
Mr. Humayun Rashid	3.18%	6,054,983	60,549,830	6,054,983	60,549,825
Mr. Md. Nurul Aktar	3.18%	6,054,983	60,549,830	6,054,983	60,549,825
Mr. Rezwanul Kabir	3.18%	6,054,983	60,549,830	6,054,983	60,549,825
	54.13%	**102,934,705**	**1,029,347,050**	**102,934,705**	**1,029,347,025**
Other Than Sponsor/Directors:					
ICB	1.60%	3,045,000	30,450,000	3,045,000	30,450,000
Dr. Meerjady Sabrina Flora	2.83%	5,382,836	53,828,360	6,054,982	60,549,825
Mrs. Rifat Farzana	3.18%	6,054,981	60,549,810	6,054,981	60,549,825
ICB Unit Fund	3.81%	7,245,000	72,450,000	7,245,000	72,450,000
Bangladesh Fund	1.49%	2,835,000	28,350,000	2,835,000	28,350,000
GSP Finance Company (BD) Ltd	0.63%	1,192,800	11,928,000	1,192,800	11,928,000
Mutual Trust Bank Limited	0.63%	1,192,800	11,928,000	1,192,800	11,928,000
ICB Capital Management Ltd.	0.63%	1,207,500	12,075,000	1,207,500	12,075,000
Bank Asia Limited	0.63%	1,192,800	11,928,000	1,192,800	11,928,000
Other Shareholders	30.44%	57,879,794	578,797,940	51,152,666	511,526,660
	45.87%	**87,228,511**	**872,285,110**	**81,173,529**	**811,735,310**

16.00 Share premium

Balance as at 1 July	1,989,811,384	1,989,811,384
Addition during the year	-	-
IPO expense charged		
Closing Balance	**1,989,811,384**	**1,989,811,384**

The Energypac Power Generation PLC. had issued 27,400,000 ordinary share to the new shareholders @ Tk. 44 each including a premium of Tk. 34 per share in the year 2013-14. Subsequently as part of the IPO process total premium of TK. 1,097,064,340/- has been collected against issuance of 40,293,566 shares. Share issue related cost of TK. 38,852,956/- has been adjusted with share premium amount.

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17.00 Revaluation reserve

Balance as at 1 July 2021	2,263,843,182	2,263,843,182
Transfer to retained earnings	-	-
Addition during the year	-	-
	2,263,843,182	**2,263,843,182**
Adjustment during the year for deferred tax	-	-
Net Balance	**2,263,843,182**	**2,263,843,182**

This represents the difference between book value and revalued value of land as on 30 June 2021. All the freehold land of the Company were revalued by "Malek Siddiqui Wali", Chartered Accountants, 9 G Motijheel C/A, Dhaka-1000 on 17 July 2013, 30 June 2017 and 30 June 2021. The fair value of land is determined based on the location, commercial importance and facility available in the locality and past trend and deferred tax was charged against revaluation reserve.

18.00 Term loan

Term Loan-Non-Current Portion	5,456,599,108	2,799,133,360
Term Loan-Current Portion	1,515,585,299	1,170,585,070
	6,972,184,407	**3,969,718,430**

18.01 Term Loan-Non-Current Portion

Uttara Finance & Investments Ltd.	286,907,005	273,590,695
United Commercial Bank Ltd.	210,278,121	262,752,647
Eastern Bank Ltd.	232,242,184	305,471,334
Jamuna Bank Ltd.	366,524,071	395,993,030
United Finance Ltd.	113,062,213	69,784,192
Dhaka Bank Ltd.	767,953,231	136,939,640
Bank Asia Ltd.	1,228,757,354	1,259,339,301
Mercantile Bank Ltd.	984,528,213	-
Trust Bank Ltd.	745,813,256	-
Brac Bank Ltd.	121,126,371	-
NRBC Bank Ltd.	399,407,088	95,262,520
	5,456,599,108	**2,799,133,360**

18.02 Term Loan-Current Portion

Uttara Finance & Investments Ltd.	94,472,978	82,197,930
Mercantile Bank Ltd.	356,833,935	30,827,935
United Commercial Bank Ltd.	56,634,350	20,867,793
Eastern Bank Ltd.	120,312,802	120,312,802
Jamuna Bank Ltd.	78,118,378	71,418,801
United Finance Ltd.	18,845,620	84,620,175
Dhaka Bank Ltd.	283,984,369	418,448,271
Bank Asia Ltd.	215,722,646	249,780,347
Brac Bank Ltd.	38,665,286	-
NRBC Bank	75,413,912	92,111,017
Trust Bank Limited	176,581,024	-
	1,515,585,299	**1,170,585,070**

19.00 Security deposits from customers & dealers

Security deposits from customers & dealers	1,118,769,201	1,207,225,678
	1,118,769,201	**1,207,225,678**

The above amount of security deposits mainly represents advances received from dealers and customers against supply of cylinders by the Company. Upon return of the cylinders in usual condition by the dealers/customers the Company would return the amount. As the expectation is such return would not take place in forseeable future the balance is shown in non-current liability.

20.00 Bank overdraft

Trust Bank Ltd.	153,359,955	150,499,431
BRAC Bank Ltd.	20,404,972	45,804,366
HSBC	50,000,000	45,954,233
Bank Asia Ltd.	16,510,280	20,445,582
Dhaka Bank Ltd.	102,322,780	101,809,187
Eastern Bank Ltd.	20,456,514	20,456,056
Jamuna Bank Ltd.	104,411,436	102,103,969
Mercantile Bank Ltd.	99,644,256	102,132,844
NRBC Bank Ltd.	51,601,201	50,047,044
Shimanto Bank Ltd.	264,873,697	255,665,221
	883,585,091	**894,917,933**

21.00 Trade payables

Payable for local purchase	636,506,890	303,166,249
Bills payable	-	365,541,541
	636,506,890	**668,707,790**

22.00 Other payables

Sales commission	5,903,472	5,599,032
Accrued & provisional expenses	145,685,309	157,582,855
Dividend Payable	96,830,597	-
Tax at source payable	129,354,792	106,977,628
VAT payable	51,235,597	227,397,845
Warranty claimable exp	1,000,000	1,000,000
Provision for income tax (Note 22.01)	1,481,076,901	1,381,404,459
Provision for WPPF*	132,208,530	122,784,989
Provision for gratuity (Note 22.02)	73,930,131	70,053,584
Advance from customers	100,714,084	209,511,328
Interest payable	260,440,212	70,204,154
	2,478,379,625	**2,352,515,874**

The Board of Directors at its 90th Board Meeting held on 27 October 2022, had recommended to the shareholders 10% cash dividend (tk. 1.00 per share). This was approved by the shareholders at the 27th Annual General Meeting (AGM), held on 08 December 2022.EPGPLC reconciles its Dividend payment & payable at the end of its Financial year. During FY 2022-2023, it has made a payment of 6.34 Cr dividend, which results in a residual payable balance of 9.68 Cr as on 30 June 2023.

* The Company formed a trust required by the bangladesh labour Act 2006 (amended in 2013) for management and distriution of WPPF.

22.01 Provision for income tax

Balance at 1 July	1,381,404,459	1,309,169,816
Add: Provision during the year	99,672,442	72,234,643
Closing Balance	**1,481,076,901**	**1,381,404,459**

The above balance represents provision for income tax in relation to years for which final assessments are pending. Corresponding income tax payments against those pending assessment years are shown in note 11.01. Management regularly assess the status of pending tax matters and based on advice of its external tax consultant satisfy that the above provision is adequate to cover all pending tax demands once all the appeal process are completed and final demands are settled. Refer below for the status of various tax assessments.

Income Year	Assessment Year	Status
2005 - 2006	2006 - 2007	Assessment and appeal up to Tribunal has completed. The Company files a reference application to the Honourable High Court Division (HCD) of Bangladesh Supreme Court and order received from HCD to stay the demand from Tax authority till disposal of the Company's writ petition.
2006 - 2007	2007 - 2008	
2007 - 2008	2008 - 2009	
2008 - 2009	2009 - 2010	
2009 - 2010	2010 - 2011	Assessment has been completed but the DCT has made a mistake in calculation of tax liability for which the Company has applied for correction u/s 173 resulting a tax refund.
2010 - 2011	2011 - 2012	Assessment and appeal up to Tribunal has completed. The Company files a reference application to the Honourable High Court Division (HCD) of Bangladesh Supreme Court and order received from HCD to stay the demand from Tax authority till disposal of the Company's writ petition.
2011 - 2012	2012 - 2013	
2012-2013	2013-2014	
2013-2014	2014-2015	
2014-2015	2015-2016	
2015-2016	2016-2017	
2016-2017	2017-2018	Assessment and the Company's appeal to Tax Tribunal are completed. Next course of action is planned.
2017-2018	2018-2019	Assessment completed but the Company's Tax Tribunal is ongoing upon completion of which the next course of action will be planned.
2018-2019	2019-2020	Assessment and the Company's appeal to Tax Tribunal are completed. Next course of action is planned.
2020-2021	2021-2022	Assessment completed. Next course of action is planned.
2022-2023	2023-2024	Income tax return and the assessment is under process

22.02 Provision for gratuity

Balance at 1 July	70,053,584	70,053,584
Add: Provision during the year	4,146,719	-
Less: Adjustment/settlement during the year	(270,171)	-
Balance at 30 June	**73,930,131**	**70,053,584**

The Company operate a gratuity scheme for its eligible employees which is a defined benefit plan. Although no acturial assessment has been done but the management consider that the existing provision reflects reasonable representation of actual liability.

23.00 Short term bank loan

Revolving Loan	587,109,567	1,126,811,005
Acceptance Liability	2,378,570,662	4,300,576,492
Loan against Trust Receipt (LTR)	1,779,913,931	1,460,619,747
	4,745,594,160	**6,888,007,244**

Information relating to the facilities provided by individual bank containing limit of the loans, purpose of the loans , major covenants and lien & mortgage info is disclosed in Annexure C.

Energypac Power Generation PLC
Notes to the Financial Statements
As at and for the year ended 30 June 2023

		Amount in BDT	
		FY 22-23	FY 21-22
24.00	**Revenues**		
	Local:		
	Revenue from Liquefied Petroleum Gas (LPG)	3,042,455,193	5,230,717,086
	Revenue from Building Material Division (BMD)	683,425,065	802,648,904
	Revenue from Motor Vehicle Division (MVD)	674,858,087	1,836,928,978
	Revenue from Power & Energy Devision (PED)	1,040,709,107	1,302,402,847
		5,441,447,451	**9,172,697,815**
24A.00	**Revenues**		
	Energypac Power Generation Ltd.	5,441,447,451	9,172,697,815
	Energypac Power Venture Ltd.	191,649,152	273,718,716
	Energypac Power Venture Ctg. Ltd.	2,375,268,710	7,460,116,598
	EPV Thakurgaon Ltd.	-	3,427,435,364
	Consolidated Revenue	**8,008,365,313**	**20,333,968,493**
25.00	**Cost of Revenues**		
	Liquefied Natural Gas (LPG)	1,966,218,415	4,116,033,237
	Building Material Division (BMD)	477,096,222	588,473,719
	Motor Vehicle Division (MVD)	492,355,957	1,222,082,872
	Power & Energy Division (PED)	689,660,870	946,936,786
		3,625,331,463	**6,873,526,614**
25A.00	**Cost of Revenues**		
	Energypac Power Generation Ltd.	3,625,331,463	6,873,526,614
	Energypac Power Venture Ltd.	117,926,205	161,141,941
	Energypac Power Venture Ctg. Ltd.	1,850,570,796	6,833,042,472
	EPV Thakurgaon Ltd.	-	3,065,794,055
	Consolidated cost of revenues	**5,593,828,464**	**16,933,505,081**
26.00	**Administrative expenses**		
	Personnel expenses	374,469,556	465,086,867
	Conveyance	4,335,017	6,147,433
	Entertainment	3,314,234	6,213,108
	Mobile expense	4,429,825	7,055,165
	Utilities expense	5,946,088	6,907,773
	Printing and stationery	1,106,052	1,426,873
	Repair and maintenance	4,426,793	5,837,532
	Office expense	12,072,009	19,819,277
	Rent expense	8,241,912	10,725,492
	Car expense	12,707,547	21,873,657
	Audit and professional fees	2,115,500	1,590,900
	Renewal and registration fees	4,450,106	3,857,098
	Insurance expense	1,435,957	2,275,127
	Tour and travel expense	7,391,352	9,596,527
	Fees and others	2,549,975	891,845
	Bad debt	17,856,746	47,369,126
	Consultancy and tech. fees	3,839,222	9,442,663
	IPO and Capital raising expense	-	690,000
	Legal fees	1,367,600	1,639,513
	Depreciation expenses	21,486,800	31,555,870
	Amortization Expenses	5,028,438	8,764,461
	IT related services and research expenses	1,992,456	9,577,769
		500,563,185	**678,344,077**
26A.00	**Administrative expenses**		
	Energypac Power Generation Ltd.	500,563,185	678,344,077
	Energypac Power Venture Ltd.	6,355,006	10,538,110
	EPV Chittagong Ltd.	29,775,169	41,542,722
	EPV Thakurgaon Ltd.	-	20,955,515
	Consolidated Administrative Expenses	**536,693,360**	**751,380,424**

27.00	**Distribution expenses**		
	Sales commission	96,822,479	130,086,635
	Advertisement expense	2,574,566	3,792,311
	Promotional expense	15,208,585	37,368,649
	Delivery expense	101,078,672	240,668,230
	Documentation expenses	225,853	337,691
	Warranty Expenses	5,644,274	10,150,097
	Sales support expense	574,100	826,972
	Stock Maintenance Expenses	4,179,097	3,603,597
	Labor bill	8,065,296	24,922,853
	Depreciation	223,294,887	155,972,754
		457,667,808	**607,729,788**
27A.00	**Distribution expenses**		
	Energypac Power Generation Ltd.	457,667,808	607,729,788
	Energypac Power Venture Ltd.	-	-
	Energypac Power Venture Ctg. Ltd.	-	-
	EPV Thakurgaon Ltd.	-	-
	Consolidated Distribution Expenses	**457,667,808**	**607,729,788**
28.00	**Finance income**		
	See accounting policies in notes 3.17		
	Interest on FDR	1,069,830	2,625,017
	Interest on SND	246,314	131,145
		1,316,143	**2,756,162**
28A.00	**Finance income**		
	Energypac Power Generation Ltd.	1,316,143	2,756,162
	Energypac Power Venture Ltd.	-	76,056
	Energypac Power Venture Ctg. Ltd.	-	259,965
	EPV Thakurgaon Ltd.	-	12,433
	Consolidated Finance Income	**1,316,143**	**3,104,616**
29.00	**Finance costs**		
	Bank interest	638,412,001	695,035,309
		638,412,001	**695,035,309**
29A.00	**Finance costs**		
	Energypac Power Generation Ltd.	638,412,001	695,035,309
	Energypac Power Venture Ltd.	49,602,161	88,408,995
	Energypac Power Venture Ctg. Ltd.	411,537,541	548,691,685
	EPV Thakurgaon Ltd.	-	147,574,905
	Consolidated Finance Cost	**1,099,551,703**	**1,479,710,895**
30.00	**Non-operating income**		
	Rent Income	23,370,900	22,032,300
	Wastage and scrap sales	96,400	-
	DMV registration and insurance	3,047,371	10,448,912
	Delay Interest Income	5,716,654	6,298,687
	Seized Fine Income	307,260	201
	Name transfer income	1,768,800	1,654,500
	VTS income	2,218,380	3,193,444
	Foreign exchange gain/(loss)	(107,788,357)	(88,879,006)
	Gain/(loss) on investment in shares & asset	28,494,435	(9,482)
		(42,768,157)	**(45,260,445)**
30A.00	**Non-operating income**		
	Energypac Power Generation Ltd.	(42,768,157)	(45,260,445)
	Energypac Power Venture Ltd.	-	-
	Energypac Power Venture Ctg. Ltd.	(10,392,861)	(13,793,677)
	EPV Thakurgaon Ltd.	-	(521,322,225)
	Consolidated Other Income	**(53,161,018)**	**(580,376,347)**
31.00	**Provision for WPPF**		
	Profit before charging WPPF	188,470,823	275,557,744
	Provision @5%	**9,423,541**	**13,777,887**

31A.00	**Provision for WPPF**		
	Energypac Power Generation Ltd.	9,423,541	13,777,887
	Energypac Power Venture Ltd.	-	-
	Energypac Power Venture Ctg. Ltd.	-	-
	EPV Thakurgaon Ltd.	-	-
	Consolidated Provision for WPPF	**9,423,541**	**13,777,887**
32.00	**Gain/Loss from Disposal of Subsidiary in Separate Financial Statements:**		
	Sales proceeds	310,000,000	-
	Fair Value of Investment	(299,550,158)	-
	Gain on disposal	**10,449,842**	**-**
32A.00	**Gain/Loss frm Disposal of Subsidiary**		
	Sales proceeds	910,000,000	-
	Fair value of investment EPVL	38,251,909	-
	Fair value of Investment (EPVCL)	29,100,906	-
	NCI at disposal date	786,483,877	-
	Goodwill	(26,791,079)	-
	Net asset at disposal date	(2,650,234,906)	
	Gain/(Loss) [Balancing Figure]	**(913,189,293)**	**-**

Brief history on the Group:
EPGPLC, Previously known as, Energypac Power Generation Limited (EPGL), held 1,254,000 (1,251,000 FY: 2021-22) shares of Energypac Power Venture Limited (Out of 1,393,000 shares) which was 90.02% of the total shares and the total cost of the investment stood at Tk. 337,502,067. As such, EPVL became the subsidiary company of EPGPLC.

In addition to the above, EPGL also held 1,000,000 shares of Energypac Power Venture Chittagong Limited which was 10% of total shares and the total cost of the investment stood at Tk. 29,100,906. As EPGL held 90.02% shares of Energypac Power Venture Limited, Energypac Power Venture Chittagong Limited became a subsidiary of EPGL by holding 91.018% (10% directly and 81.018% indirectly).

EPV Thakurgaon Limited (EPVTL) is a 51% owned subsidiary of Energypac Power Venture Limited (EPVL). EPVTL was incorporated in Bangladesh on 22 August, 2017 as a private Limited Company. The authorized share capital of EPVTL is Tk. 5,000,000,000 divided into 500,000,000 ordinary shares of Tk. 10 each. Last Year EPVL has subscribed to 98% ordinary shares of the total subscribed capital of the EPVTL of Tk. 100,000,000. Subsequently, it was Sold its 49% Shares to EMA Power Investment at 20th June 2019. And subsequently 1% purchase shares from both Energypac Infrastructure & Development Ltd and Energypac Fashions Ltd. As EPGL holds 90% of EPVL and EPVL holds 51% of EPVTL at year end, so EPGL indirectly holds 45.9% of EPVTL. Thus EPGL considers EPVTL as a subsidiary as per IFRS 10 complying with the definition of indirect holding. Later on, EPVL offloaded its entire holdings to EMA Services Private Ltd. as on 30 June 2022 (mentioned in the audit report of EPVL), which was finally executed on 22 November 2022. A PSI has also published to the stakeholders on 13 November 2022.

Decision to dispose shares in EPVL:
In the 93rd Board Meeting of Energypac Power Generation Ltd., held virtually on 30th April, 2023, the Board of Directors declared its decision to offload 1,112,000 Ordinary Shares of Energypac Power Venture Limited (EPVL) and was recommended for approval by the general shareholders in EGM.

Subsequently, on 14th June 2023, Extraordinary General Meeting (EGM) was held through virtual platform and the General Shareholders of EPGL approved the following agenda:

-To consider and approve the off-loading/transfer of 1,112,000 no of Ordinary Shares of Energgypac Pwer Venture imited (EPVL) to Sonagaon Leather and Rexin Cloth Industries Limited (SLRCL).

About the Buyer
Energypac Power Generation PLC (Previously known as EPGL), offload 88.89% of its holding in EPVL to Sonargaon Leather and Rexin Industries Limited (SLRIL). SLRIL is a Related Party by common directorship (As per IAS 24, Para 9). This information is disclosed in detail in Note 40.

33.00	**Income tax**		
	See accounting policies in Note 3.18		
	Current tax (Note 33.01)	(99,672,442)	(72,234,643)
	Deferred tax income/(expense) (Note 33.02)	64,080,722	24,805,901
	Income tax	**(35,591,720)**	**(47,428,742)**

33.01 Calculation of income from business:

Calculation of income from business:				
Profit before tax			179,047,282	261,779,857
Less: Non-operating Income to be considered later on			37,462,666	43,609,080
Less: Capital Gain on Share sale			10,449,842	-
Less: Capital Gain on Land sale			27,557,534	-
Less: Finance income			1,316,143	2,756,162
Income from Business (i)			**102,261,097**	**215,414,615**
Add: Item to be considered seperately (ii)			**463,338,605**	**491,819,354**
Accounting Depriciation			460,024,371	485,606,246
Entertainment			3,314,234	6,213,108
Less: Admissible Expenses (iv)			**468,355,913**	**355,179,717**
Tax depreciation as per third Schedule of ITO 1984			357,253,322	437,903,062
Entertainment as per rule 65			3,314,234	6,155,661
Less: Forex Loss			107,788,357	(88,879,006)
Total Income from Operation/ Business [A(i+ii+iii-iv)]			**97,243,789**	**352,054,252**
Total income from other sources considered u/s 33 [B]			**38,778,809**	**46,365,242**
Finance income			1,316,143	2,756,162
Other non operative income excluding capital gain on sale of shares			37,462,666	43,609,080
			38,007,376	
Income from Capital Gain			38,007,376	
Distribution of total income under section 82C and other than section 82C				
Income attributable to section 82C (Based on AIT) (A)			**-**	**53,907,373**
Income attributable to other than 82C			97,243,789	81,454,535
Total income from other sources			38,778,809	-
Capital Gain on EPV Shares Sale			38,007,376	
Total income chargeable to tax			**174,029,974**	**81,454,535**
Corporate Tax rate	**Income Tk**	**Tax rate**	**20.00%**	**22.50%**
Income attributable to 82 C & other than 82C	97,243,789	**Based on AIT**	**86,215,574**	**72,234,643**
Income from other sources except share income	38,778,809	20%	**7,755,762**	**-**
Capital Gain on EPV Shares Sale	38,007,376	15%	**5,701,106**	
Current tax chargeable to profit or loss (A+B)			**99,672,442**	**72,234,643**

For the income year 2022-2023 (corresponding to the assessment year 2023-2024), the income tax rate applicable for a company is 20%.

33.02 Deferred tax assets /(liabilities) as on 30 June, 2023

	WDV as per Tax	WDV as per Accounts	Taxable/ (Deductible) temporary difference
Carrying value of Property, Plant & Equipment (PPE) except revaluation	5,577,848,118	6,394,593,067	816,744,950
Taxable/(Deductable) Temporary difference except loss from Share	**5,577,848,118**	**6,394,593,067**	**816,744,950**
Capital Loss /(gain) on Share sale	-	-	-
Total Temporary difference for the Year	**5,577,848,118**	**6,394,593,067**	**816,744,950**
Applicable Tax rate except Capital loss on Share			20.00%
Tax rate for Capital loss on Share			15.00%
Deferred tax assets/(Liability) for FY 2022-2023			**(163,348,990)**
Deferred tax assets/(liabilities) for FY 2021-2022			**(227,429,712)**
Deferred tax income/(expense)			**64,080,722**

Management has not considered provisions for gratuity,WPPF and warranty for deferred Tax as all of these expenses are accepted by DCT on regular basis.

33.03 Deferred tax income/(expense) on OCI items

Gain on investment of CLICL	(159,525,000)
Applicable tax rate	15.00%
Deferred tax expense & liability for OCI item	**(23,928,750)**

33.04 Total Deferred tax assets/(Liability) for FY 2022-2023 **(187,277,740)**

Deferred tax assets /(liabilities) as on 30 June, 2022	**WDV as per Tax**	**WDV as per Accounts**	**Taxable/ (Deductible) temporary difference**
Carrying value of Property, Plant & Equipment (PPE) except revaluation	4,591,537,679	5,602,336,398	1,010,798,719
Taxable/(Deductable) Temporary difference except loss from Share	**4,591,537,679**	**5,602,336,398**	**1,010,798,719**
Capital Loss on Share sale	-	-	-
Total Temporary difference for the Year	**4,591,537,679**	**5,602,336,398**	**1,010,798,719**
Applicable Tax rate except Capital loss on Share			22.50%
Tax rate for Capital loss on Share			10.00%
Deferred tax assets/(Liability) for FY 2021-2022			**(227,429,712)**
Deferred tax assets/(liabilities) for FY 2020-2021			**(252,235,613)**
Deferred tax income/(expense)			**24,805,901**

33A.00 Income tax

Energypac Power Generation Ltd.	(35,591,720)	(47,428,742)
Energypac Power Venture Ltd.	-	(17,805)
Energypac Power Venture Ctg. Ltd.	-	(77,990)
EPV Thakurgaon Ltd.	-	(184,840)
Consolidated Income Tax (expenses)/Income	**(35,591,720)**	**(47,709,377)**

For all subsidiaries of the Group no tax has been made on operating income (other than tax on disallowance of expenses) in these financial statements as those entities are entitled to tax exemption for a period of 15 years with effect from commencement of commercial production vide SRO no. 211-Law/Income tax/2013 dated 1 July 2013 (EPVL), SRO no. 235-Law/2011 dated 6 July 2011 (EPVCL) and SRO no. 5-Law/Income tax/2020 dated 2 January 2020 (EPVTL) under private sector power generation policy. However non-operating income of those entities (EPVL, EPVCL and EPVTL) is not exempted from the tax. Tax provision has been made for the disallowed operating expenses and non-operating income of the company.

34.00 Other Comprehensive Income

Gain on investment of CLICL	159,525,000	-
Deferred tax expense	(23,928,750)	
	135,596,250	

EPGPLC holds investment in CLICL of 2,250,000 shares (Tk 10 each) for the purpose of holding the investment and not for trading shares on the stock market. Previously this investment of Tk. 22,500,000 was considered under "Investment in non-listed companies", however this value has been re-classified as "Investment in listed companies" due the public listing of CLICL in FY 2022-2023.

As per IAS 40 & IFRS 9, the value of investment in CLICL is recorded at fair market value as on 30 June 2023 and the associated profit/loss wgich arose, as a result, have been recorded under the "Other Comprehensive Income" through the Profit & Loss account.

Furthermore, it has been decided by Management to hold the Investment in near future and not use for trading purposes. Cost and fair value is shown in Annexure B.

34A.00 Other Comprehensive Income

Energypac Power Generation Ltd.	135,596,250	-
Energypac Power Venture Ltd.	-	-
Energypac Power Venture Ctg. Ltd.	(10,035,718)	-
EPV Thakurgaon Ltd.	-	-
Consolidated Other Comprehensive Income	**125,560,532**	**-**

35.00 Earnings per share (EPS)

See accounting policies in notes 3.21

Basic earnings per share (EPS)	Separate		Consolidated	
	FY 22-23	FY 21-22	FY 22-23	FY 21-22
Earnings attributable to the ordinary shareholders (net profit after tax)	143,455,562	214,351,115	(448,339,335)	97,079,601
Weighted average number of ordinary shares outstanding during the year (Note 35.01)	190,163,216	190,163,216	190,163,216	190,163,216
	0.75	**1.13**	**(2.36)**	**0.51**

** The reason for the decrease in EPS is due to the re-assesment of Inventory & Bad debt Provisions, Foreign currency transactional loss & translation loss are significant reasons of detorioration of such EPS.*

35.01 Weighted average number of ordinary shares only for EPS calculation

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighting factor.

Outstanding shares as at 1 July of the year	190,163,216	190,163,216
	190,163,216	**190,163,216**

35.02 Diluted earning per share

No diluted earnings per share is required to be calculated for the year as there was no scope for dilution during these period.

36.00 Net asset value per share (NAV per share)

	FY 22-23	FY 21-22
Total equity (Net asset)	8,212,049,233	8,123,160,637
Total equity (Net asset) after deducting SMD	8,212,049,233	8,123,160,637
Total number of shares outstanding	190,163,216	190,163,216
Net asset value per share	**43.18**	**42.72**

36.01 Net asset value per share without revaluation (NAV per share without revaluation)

	FY 22-23	FY 21-22
Total equity (Net asset)	8,212,049,233	8,123,160,637
Revaluation reserve	2,263,843,182	2,263,843,182
Total equity (Net asset) after deducting SMD & revaluation reserve	5,948,206,051	5,859,317,455
Total number of shares outstanding	190,163,216	190,163,216
Net asset value per share	**31.28**	**30.81**

37.00 Net operating cash flows per share (NOCFPS)

	FY 22-23	FY 21-22
Net operating cash flows	599,470,502	707,192,053
Total number of shares outstanding	190,163,216	190,163,216
Net operating cash flows per share (NOCFPS)	**3.15**	**3.72**

38.00 Disclosure of cash flows under direct method

	FY 22-23	FY 21-22
Profit before tax	179,047,282	261,779,857
Add/(Less): Non Cash Item & Non-operating activities Item		
Depreciation & Amortisation	459,370,805	500,176,131
Loss on Investment	(37,985,002)	9,482
Finance cost	638,412,001	695,035,309
Foreign exchange (gain)/loss	107,788,357	6,648,186
Finance income	(1,316,143)	(2,756,162)
(Increse)/Decrease in current assets		
Accounts Receivable	492,207,205	(502,316,049)
Other receivable	(88,456,477)	26,816
Inventory	(1,067,384,597)	(422,874,981)
Advance, deposit & prepayments	128,005,923	3,021,440
Increase/(Decrease) in current liabilities		
Trade payable	(32,200,900)	6,193,775
Other payable	8,316,950	209,902,981
Advance from customers	(108,797,245)	218,877,221
Income tax paid	(77,537,657)	(266,531,955)
Net cash from/(used in) operating activities	**599,470,502**	**707,192,051**
Net cash from/(used in) operating activities under direct method	599,470,502	707,192,053
Unreconciled difference	-	-

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ACNABIN Chartered Accountants

39.00 Operating segment report

Energypac Power Generation Ltd comprises the following five main business segments. As per IFRS 8, An operating segment is a component of an entity has the following main characteristics (Para 3):

(a) that engages in business activities from which it may earn revenues and incur expenses (including revenues and expenses relating to transactions with other components of the same entity),

(b) whose operating results are regularly reviewed by the entity's chief operating decision maker to make decisions about resources to be allocated to the segment and assess its performance, and

(c) for which discrete financial information is available.

IFRS 8, Para 13 also mentions the Quantitative thresholds that defines an operating segment:

(a) Its reported revenue, including both sales to external customers and intersegment sales or transfers, is 10% or more of the combined revenue, internal and external, of all operating segments.

(b) The absolute amount of its reported profit or loss is 10 per cent or more of the greater, in absolute amount, of (i) the combined reported profit of all operating segments that did not report a loss and (ii) the combined reported loss of all operating segments that reported a loss.

(c) Its assets are 10 per cent or more of the combined assets of all operating segments.

EPGLPLC identifies five main business segments based upon their nature of products and services, which complies with the key criterion mentioned in IFRS 8. Reported reevenues does not include revenues from transactions with other operating segments.

General information (as per IFRS 8, Para 22) regarding Operating segments are mentioned below:

Division of LPG

LPG bottling plant is the plant where LPG is filled into bottles (cylinders) for storage and distribution among various LPG distributors. Primary Operations in a Bottling plant are main line activities, directly associated with filling of LPG cylinders.

Division of Motor Vehicles (MVD)

Principal activities of Motor Vehicles Division (MVD) segment are importing and marketing JAC automobiles, construction machinery and materials, spare parts and service in Bangladesh.

Power & Energy (PED)

Principal activities of Power Generation Division (PGD) segment are to supply base load and standby gas, diesel generators and provide rent, turnkey solutions, operation and maintenance of power plant, spare parts, installation and service in Bangladesh and overseas.

Division of BMD

Principal activities of Building Material Division (BMD) segment are construct pre-engineered building & steelpac light building.

Engineering, Procurement and Construction (EPC)

Principal activities of Engineering, Procurement and Construction (EPC) segment are the design, execution, manufacture, erection, commissioning, testing, completion, trial run and warranty of an independent power plant including civil, mechanical, electrical and electronic work, providing training to the Board's personnel at the Site and providing Long Term Service in the power plant.

All Other

All other segment results are attributable to three operating segments of the Company which do not meet the quantitative thresholds. Those segments includes service revenue, CNG and generator sales. None of those segments has ever met any of the quantitative thresholds for determining reportable segments.

38.01 Operating profit represents our measure of segment profit or loss as it is the primary measure used for the purpose of making decisions about allocating resources and assessing performance of segments. Segment wise Profit/Loss is given below:

Amount in BDT

FY 22-23	Business Segments					Entity total
	LPG	MVD	PED	BMD	Others	
Revenue - external customers	3,042,455,193	674,858,087	1,040,709,107	683,425,065	-	5,441,447,451
Revenue - inter segment	-	-	-	-	-	-
Total segment revenue	**3,042,455,193**	**674,858,087**	**1,040,709,107**	**683,425,065**	**-**	**5,441,447,451**
Cost of revenues- external customer	(1,966,218,415)	(492,355,957)	(689,660,870)	(477,096,222)	-	(3,625,331,463)
Total segment cost of revenues	**(1,966,218,415)**	**(492,355,957)**	**(689,660,870)**	**(477,096,222)**	**-**	**(3,625,331,463)**
Gross profit	**1,076,236,778**	**182,502,130**	**351,048,237**	**206,328,842**	**-**	**1,816,115,988**
Administrative expenses	(84,697,544)	(117,051,353)	(118,228,798)	(42,331,908)	-	(362,309,603)
Distribution expenses	(159,401,733)	(47,254,469)	(23,589,548)	(10,146,790)	-	(240,392,540)
Unallocated:						(95,358,205)
Administrative expenses						(260,170,645)
Distribution expenses						1,316,143
Finance income						(638,412,001)
Finance exp						(42,768,157)
Non-operating income						10,449,842
Profit on disposal of subsidiary						(9,423,541)
Provision for WPPF						**179,047,282**
Segment profit before tax	**832,137,502**	**18,196,307**	**209,229,891**	**153,850,145**	**-**	(35,591,720)
Income tax						**143,455,562**
Profit after tax						

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FY 21-22	Business Segments					Entity total
	LPG	MVD	PED	BMD	Others	
Revenue - external customers	5,230,717,086	1,836,928,978	1,302,402,847	802,648,904	-	9,172,697,815
Revenue - inter segment	-	-	-	-	-	-
Total segment revenue	**5,230,717,086**	**1,836,928,978**	**1,302,402,847**	**802,648,904**	**-**	**9,172,697,815**
						-
Cost of revenues- external customer	(4,116,033,237)	(1,222,082,872)	(946,936,786)	(588,473,719)	-	(6,873,526,614)
Cost of revenues- inter segment	-	-	-	-	-	-
Total segment cost of revenues	**(4,116,033,237)**	**(1,222,082,872)**	**(946,936,786)**	**(588,473,719)**	**-**	**(6,873,526,614)**
						-
Gross profit	**1,114,683,849**	**614,846,106**	**355,466,061**	**214,175,185**	**-**	**2,299,171,201**
Distribution expenses	(295,597,498)	(64,576,054)	(15,092,713)	(6,431,827)	-	(381,698,092)
Administrative expenses	(66,144,849)	(72,241,467)	(81,075,627)	(32,727,426)	-	(252,189,369)
Unallocated:						
Administrative expenses						(426,154,708)
Distribution expenses						(226,031,696)
Finance income						2,756,162
Finance exp						(695,035,309)
Non-operating income						(45,260,445)
Provision for WPPF						(13,777,887)
Segment profit before tax	**752,941,502**	**478,028,585**	**259,297,721**	**175,015,932**	**-**	**261,779,857**
Income tax						(47,428,742)
Profit after tax						**214,351,115**

38.02 Segment-wise asset and liabilities are presented below:

FY 22-23	Business Segments					Entity total
	LPG	MVD	PED	BMD	Other	
Property, plant and equipment	8,875,731,800	46,827,159	32,140,429	122,738,069	3,647,029,099	12,724,466,556
Capital work in progress	2,659,715,952	16,624,155	878,000	14,008,270	796,465,568	2,787,691,946
Intangible assets	-	-	-	-	28,230,399	28,230,399
Investment in non-listed companies					397,421,150	397,421,150
Total Non-Current Assets:	**11,535,447,752**	**63,451,315**	**33,018,429**	**136,746,339**	**4,869,146,216**	**15,937,810,050**

FY 21-22	Business Segments					Entity total
	LPG	MVD	PED	BMD	Other	
Property, plant and equipment	7,349,959,894	42,666,798	33,545,391	152,083,102	3,803,122,329	11,381,377,515
Capital work in progress	361,383,784	85,748,976	878,000	57,192,132	370,870,185	876,073,077
Intangible assets					27,730,396	27,730,396
Investment in non-listed companies					2,192,321,587	2,192,321,587
Total Non-Current Assets:	**7,711,343,678**	**128,415,774**	**34,423,391**	**209,275,235**	**6,394,044,498**	**14,477,502,576**

40.00 Related party transactions

During the year, the Company carried out a number of transactions with related parties in the normal course of business. The name of these related parties and nature of these transactions have been set out below in accordance with the provisions of IAS 24: Related party disclosure.

As at and for the year ended 30 June 2023						
Name of party	Nature of relationship	Nature of transactions	Amount in (BDT)			
			Opening Balance	Addition	Adjustment	Closing Balance
Energypac Power Venture Limited	Subsidiary company	Investment	337,502,067	-	(299,250,158)	38,251,909
		Advance for share money	1,472,398,600		(1,472,398,600)	-
		Trade Payable	-			-
		loan Payable	-			-
		Trade Receivable	11,796,838	3,960,630		15,757,468
		Loan Receivable	391,140,172		-	391,140,172
Energypac Batteries Limited	Common directorship	Loan receivable	101,238			101,238
		Trade Receivable	-	117,250		117,250
EPV Chittagong Ltd.	Subsidiary company	Investment	29,100,906			29,100,906
		Trade Payable	-			
		Trade Receivable	200,932,966	4,474,989		205,407,955
		loan Payable	-		(60,078,694)	(60,078,694)
		Advance for share money	330,820,014			330,820,014
		Loan receivable	157,349,486			157,349,486
EPV Thakurgaon Ltd	Subsidiary company	Trade Receivable	7,672,339	49,807,166		57,479,505
		Loan Receivable	1,631,054	110,621		1,741,675
Energypac Electronics Ltd	Common directorship	Loan receivable	4,335,150			4,335,150
		Trade Receivable	40,561,853	8,485,372		49,047,225
		Trade Payable	-		-	-
Energypac Agro Ltd	Common directorship	Trade Payable	(3,810,249)	1,595,035		(2,215,214)
		loan Payable	-			-
		Trade Receivable	5,000			5,000
		Loan receivable	9,062,462	400,000		9,462,462
Energypac Fashion Ltd	Common directorship	Trade Payable	-		(316,290)	(316,290)
		Trade Receivable	20,455,702		(11,905,528)	8,550,174
		Loan receivable	7,236,748			7,236,748
Energypac Infrastructure Development Ltd	Common directorship	Trade Payable	(4,963,467)		(197,551)	(5,161,018)
		loan Payable				-
		Trade Receivable	483,840	-	(8,075)	475,765
		Loan receivable	74,608,407	448,747		75,057,154
Energypac Engineering Ltd	Parent company	Trade Payable	(14,678,228)		(8,493,002)	(23,171,230)
		loan Payable	(32,956,250)		(14,943,750)	(47,900,000)
		Trade Receivable	127,552,410	(13,843,204)		113,709,206
		Loan receivable	-	89,623,406		89,623,406
		Share capital	(726,598,000)			(726,598,000)
Energypac Wires & Cables	Common directorship	Trade Receivable	41,742,130	21,820,864		63,562,994

Tec Advantage Ltd	Common directorship	Trade Payable	-	-		
		loan Payable	(1,260,610)			(1,260,610)
		Loan Receivable	-			
		Trade Receivable				
Official Clothing Limited	Common directorship	Loan receivable	35,094,000	2,000,000		37,094,000
		Trade receivable		620,564		620,564
Sonargaon Leather and Rexin Cloth Industries Ltd.	Common Directorship	Receivable against share disposal of EPVL	-	1,782,098,600	-	1,782,098,600
Design Express Limited	Common directorship	Loan receivable	4,274,111			4,274,111
		Trade receivable	-	7,740,829		7,740,829
Chartered Life Insurance Company Ltd.	Common directorship	Investment	22,500,000			22,500,000
		Trade Payable			(177,094)	(177,094)
		Loan receivable	8,214,285			8,214,285
TOTAL			**2,552,304,974**	**1,959,460,868**	**(1,867,768,742)**	**2,643,997,100**

The Management of Energypac Power Venture Limited (EPVTL) has decided to extend its power plant.

As at and for the year ended 30 June 2022						
Name of party	**Nature of relationship**	**Nature of transactions**	**Amount in (BDT)**			
			Opening Balance	**Addition**	**Adjustment**	**Closing Balance**
Energypac Power Venture Limited	Subsidiary company	Investment	337,502,067	-	-	337,502,067
		Advance for share money	1,472,398,600	-	-	1,472,398,600
		Trade Payable	-	-	-	-
		loan Payable	-	-	-	-
		Trade Receivable	391,140,000	3,977,848	(383,321,010)	11,796,838
		Loan Receivable	8,484,838	382,655,334	-	391,140,172
Energypac Batteries Limited	Common directorship	Loan receivable	101,238	-	-	101,238
		Trade Receivable	-	-	-	-
EPV Chittagong Ltd.	Subsidiary company	Investment	-	-	-	-
		Trade Payable	-	-	-	-
		Trade Receivable	-	200,932,966	-	200,932,966
		loan Payable	-	-	-	-
		Advance for share money	359,920,920	-	-	359,920,920
		Loan receivable	157,349,486	-	-	157,349,486
EPV Thakurgaon Ltd	Subsidiary company	Trade Receivable		7,672,339	-	7,672,339
		Loan receivable	1,000,000	631,054	-	1,631,054
Energypac Electronics Ltd	Common directorship	Loan receivable	4,335,150	-	-	4,335,150
		Trade Receivable	40,075,010	486,843		40,561,853
		Advance receive	-	-	-	-
		Trade Payable	-	-		
Energypac Agro Ltd	Common directorship	Trade Payable	(1,176,000)	(2,634,249)	-	(3,810,249)
		Loan Payable	(212,996)	-	212,996	-
		Trade Receivable	5,000	-	-	5,000
		Loan receivable	8,113,969	948,493	-	9,062,462

Energypac Fashion Ltd	Common directorship	Trade Payable	(44,001)	-	44,001	-
		Trade Receivable	13,345,219	7,110,483	-	20,455,702
		Loan receivable	7,236,748	-	-	7,236,748
Energypac Infrastructure Development Ltd	Common directorship	Trade Payable	(3,963,002)	(1,000,465)	-	(4,963,467)
		loan Payable	-	-	-	-
		Trade Receivable	450,000	33,840	-	483,840
		Loan receivable	65,868,048	8,740,359	-	74,608,407
Energypac Engineering Ltd	Parent company	Trade Payable	(347,000)		(14,331,228)	(14,678,228)
		loan Payable	(78,054,202)	45,097,952		(32,956,250)
		Trade Receivable	55,786,200	71,766,210		127,552,410
		Loan receivable	95,326,084		(95,326,084)	-
		Share capital	(726,598,000)			(726,598,000)
Energypac Wires & Cables	Common directorship	Trade Receivable	39,206,854	16,824,010	(14,288,734)	41,742,130
Tec Advantage Ltd	Common directorship	Trade Payable	-	-	-	-
		loan Payable	(1,260,610)	-	-	(1,260,610)
		Loan Receivable	-	-	-	-
		Trade Receivable	-	-	-	-
Official Clothing Limited	Common directorship	Loan receivable	28,094,000	7,000,000	-	35,094,000
		Trade receivable	-	-	-	-
Design Express Limited	Common directorship	Loan receivable	4,274,111	-	-	4,274,111
		Trade receivable	-	-	-	-
Chartered Life Insurance Company Ltd.	Common directorship	Investment	22,500,000	-	-	22,500,000
		Loan payable	-	-	-	-
		Loan receivable	8,214,285	-	-	8,214,285
TOTAL			**2,309,072,016**	**750,243,017**	**(507,010,059)**	**2,552,304,974**

Energypac Power Generation PLC
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41.00 Financial risk management

The management has overall responsibility for the establishment and oversight of the Company's risk management framework. The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies, procedures and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company has exposure to the following risks from its use of financial instruments.

- Credit risk
- Liquidity risk
- Market risk

41.01 Credit risk

Credit risk is the risk of financial loss to the Company if a client or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's trade receivables and other receivables.

Management has a credit policy in place and the exposure to credit risk is monitored on an ongoing basis. In monitoring credit risk, debtors are grouped according to their risk profile, i.e. their legal status, financial condition etc. Accounts receivable are mainly related to local account receivable, receivable from BPDB and commission receivables. The Company's exposure to credit risk on accounts receivables is mainly influenced by the individual payment characteristics of local customers. The Company has established invoice and collection department to minimize credit risk involving collection of local receivables.

The maximum exposure to credit risk is represented by the carrying amount of each financial asset in the statement of financial position.

a) Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	Amount in BDT	
	30 June 2023	30 June 2022
Trade receivables	2,508,962,003	3,001,169,208
Other receivables	2,531,421,108	731,754,952
Advance, Deposit and Pre-payment	3,337,216,297	3,364,919,547
Cash and cash equivalents	140,355,978	295,506,221
	8,517,955,386	**7,393,349,928**

b) Ageing of receivables

i. The ageing of local accounts receivables as at 30 June was:

Not past due	488,611,935	604,030,779
0-90 days past due	892,483,423	656,571,334
91-180 days past due	357,726,278	661,458,921
181-365 days past due	659,919,005	1,013,500,587
over 365 days past due	110,221,361	65,607,587
	2,508,962,003	**3,001,169,208**

ii. Disclosure under the Companies Act 1994

Debts considered good & secured	2,516,898,663	3,009,105,868
Debts considered good without debtors personal security	-	-
Debts considered doubtful or bad	(7,936,660)	(7,936,660)
Debts due from companies under same management		
Maximum debt due by director or officers at any time	-	-
	2,508,962,003	**3,001,169,208**

c) Impairment losses

Impairment losses on the above receivables were recognized as per the Company policy mentioned in Note 3.07

41.02 Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when become due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The Company ensures that it has sufficient cash and cash equivalents to meet expected operational expenses, including financial obligations through preparation of the cash flow forecast, prepared based on timeline of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date. Moreover, the Company seeks to maintain short term lines of credit with scheduled commercial banks to ensure payment of obligations in the event that there is insufficient cash to make the required payment. The requirement is determined in advance through cash flows projections and credit lines facilities with banks are negotiated accordingly.

The following are the contractual maturities of financial liabilities of the Company:

	30 June 2023					
	Carrying amount	Maturity period	Nominal Interest rate	Contractual cash flows	Within 12 months or less	More than 12 months
	Taka	Taka	Taka	Taka	Taka	Taka
Bank overdraft	883,585,091	June 2022	9%-12%	883,585,091	883,585,091	-
Trade payables	636,506,890	June 2022	N/A	636,506,890	636,506,890	-
Other payables	2,478,379,625	June 2022	N/A	2,478,379,625	2,478,379,625	-
Short term bank loan	4,745,594,160	June 2022	9%-12%	4,745,594,160	4,745,594,160	-
Term Loan	6,972,184,407	June 23-June 25	9%-12%	6,972,184,407	1,515,585,299	5,456,599,108
	15,716,250,173			**15,716,250,173**	**10,259,651,066**	**5,456,599,108**

Energypac Power Generation PLC
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	30 June 2022					
	Carrying amount	Maturity period	Nominal Interest rate	Contractual cash flows	Within 12 months or less	More than 12 months
	Taka	Taka	Taka	Taka	Taka	Taka
Bank overdraft	894,917,933	June 2022	9%-12%	894,917,933	894,917,933	-
Trade payables	668,707,790	June 2022	N/A	668,707,790	668,707,790	-
Other payables	2,352,515,874	June 2022	N/A	2,352,515,874	2,352,515,874	-
Short term bank loan	6,888,007,244	June 2022	9%-12%	6,888,007,244	6,888,007,244	-
Term Loan	3,969,718,430	June 23-June 25	9%-12%	3,969,718,430	1,170,585,070	2,799,133,360
	14,773,867,271			**14,773,867,271**	**11,974,733,911**	**2,799,133,360**

41.03 Market risk

Market risk is the risk that changes in market prices such as foreign exchange rates and interest rates will affect the Company's income or the value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

a) Currency risk

The Company is exposed to currency risk on certain revenues and purchases such as service revenue and purchase of generator and pick up van. Majority of the company's foreign currency transactions are denominated in USD and EURO. The Company maintains a USD and EURO bank account where all receipts are deposited and all corresponding payments are made.

i) Exposure to currency risk

The Company's exposure to foreign currency risk was as follows based on notional amounts (in Taka):

	30 June 2023		30 June 2022	
	USD	EUR	USD	EUR
Foreign currency denominated assets				
Bills receivable	320,952,449	-	320,952,449	-
Commission receivable	-	-	-	-
Cash at bank	197,062	144,648	109,608	144,648
	321,149,511	**144,648**	**321,062,057**	**144,648**
Foreign currency denominated liabilities				
Trade payables	(131,053,686)	-	365,541,541	-
Other payables	-	-	28,547,219	-
	(131,053,686)	-	394,088,760	-
Net exposure	**452,203,198**	**144,648**	**(73,026,703)**	**144,648**

The Company has foreign exchange loss of TK 107,788,357/- for the year ended 30 June 2023 and it was loss of TK 88,879,006/- in the year of 2021-2022

The following significant exchange rates have been applied:

	Exchange rate as at	
	30 June 2023	30 June 2022
	Taka	Taka
US Dollar	108.00-108.84	85.00-86.20
EURO (EUR)	118.67-117.87	93.00-96.20

ii) Foreign exchange rate sensitivity analysis for foreign currency expenditures

A change of 10 basis points in foreign currencies would have increased/ (decreased) equity and profit or loss of the Company by the amount shown below. The analysis assumes that all other variables, in particular interest rates, remain constant.

	Profit or loss		Equity	
	10 bp increase	10 bp decrease	10 bp increase	10 bp decrease
	Taka	Taka	Taka	Taka
30 June 2023				
Expenditures denominated in USD	321,150	(321,150)	321,150	(321,150)
Expenditures denominated in EUR	145	(145)	145	(145)
	321,294	(321,294)	321,294	(321,294)
30 June 2022				
Expenditures denominated in USD	321,062	(321,062)	321,062	(321,062)
Expenditures denominated in EUR	145	(145)	145	(145)
	321,207	(321,207)	321,207	(321,207)

Energypac Power Generation PLC
Notes to the Financial Statements
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b) Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings. The Company is not significantly exposed to fluctuation in interest rates as it has neither floating interest rate bearing financial liabilities nor entered into any type of derivative instrument in order to hedge interest rate risk as at the reporting date.

Profile

At the reporting date, the interest rate profile of the Company's interest bearing financial instruments was:

	Amount in BDT	
	30 June 2023	30 June 2022
Fixed rate instruments		
Financial assets		
Investment in FDR	24,652,012	23,794,621
Cash at banks	100,696,573	256,196,948
Financial liabilities		
Term loan	6,972,184,407	3,969,718,430
Bank overdraft	883,585,091	894,917,933
Short term bank loan	4,745,594,160	6,888,007,244

Fair value of financial assets and liabilities of the Company together with carrying amount shown in the statement of financial position are as follows:

	30 June 2023		30 June 2022	
	Carrying amount Taka	Fair value Taka	Carrying amount Taka	Fair value Taka
Financial assets				
Assets carried at fair value through profit or loss	-	-	-	-
Held to maturity assets				
Investment in FDR	24,652,012	24,652,012	23,794,621	23,794,621
Loans and receivables				
Investment in non-listed companies	397,421,150	397,421,150	2,192,321,587	2,192,321,587
Trade receivables	2,818,962,003	2,818,962,003	3,001,169,208	3,001,169,208
Other receivables	2,221,721,108	2,221,721,108	731,754,952	731,754,952
Cash and cash equivalents	140,355,978	140,355,978	295,506,221	295,506,221
Available for sale financial assets				
Investment in shares of listed companies	182,225,445	182,225,445	222,819	222,819
Financial liabilities				
Liabilities carried at fair value through profit or loss	-	-	-	-
Liabilities carried at amortized costs				
Term loan	6,972,184,407	6,972,184,407	3,969,718,430	3,969,718,430
Bank overdraft	883,585,091	883,585,091	894,917,933	894,917,933
Trade payables	636,506,890	636,506,890	668,707,790	668,707,790
Other payables	2,429,444,318	2,429,444,318	2,352,515,874	2,352,515,874
Short term bank loan	4,745,594,160	4,745,594,160	6,888,007,244	6,888,007,244

Interest rates used for determining amortized cost

The interest rates used to discount estimated cash flows, when applicable were as follows:

	30 June 2023	30 June 2022
Investment in FDR	N/A	N/A
Term loan	9%-12%	5.5%-6.00%
Bank overdraft	9%-12%	9%-12%
Short term bank loan	9%-12%	9%-12%

42.00 Capital management

The Company's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. Capital consists of total equity attributable to the equity holders of the Company. The Board of Directors monitors the level of capital as well as the level of dividend to the ordinary shareholders. In order to maintain or adjust the capital structure, the Company may adjust the amount of dividend, return capital to shareholders, issue new shares or obtain long-term debt.

The Company is not subject to any externally imposed capital requirement.

Energypac Power Generation PLC
Notes to the Financial Statements
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		Amount in BDT	
		FY 22-23	FY 21-22
43.00	**Key management personnel compensation**		
	Managing Director's remuneration and benefits (Note 43.01)	9,000,000	10,125,000
	Directors' remuneration and benefits (Note 43.02)	10,800,000	12,150,000
	Other key management personnel's salaries and benefits (Note 43.03)	28,353,600	30,165,900
		48,153,600	**52,440,900**
43.01	**Managing Director's remuneration and benefits**		
	Basic salary	9,000,000	9,000,000
	Bonus	-	1,125,000
		9,000,000	**10,125,000**
43.02	**Directors' remuneration and benefits**		
	Basic salary	10,800,000	10,800,000
	Bonus	-	1,350,000
		10,800,000	**12,150,000**
43.03	**Other key management personnel's salaries and benefits**		
	Basic salary	13,308,000	12,654,000
	Allowance	14,148,000	13,494,000
	Provident Fund	897,600	854,400
	Bonus	-	3,163,500
		28,353,600	**30,165,900**

Key management personnel includes employees of the rank of head of strategic business unit (SBU) equivalent and above.

Energypac Power Generation PLC
Notes to the Financial Statements
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44.00 Contingent liability and commitment

44.01 Contingent liability

Contingent liability existed for the Company of Tk 102,291,530/- as at 30 June 2023 in relation to issue of bank guarantee by different banks against performance of contracts and participating in various tenders:

Name of bank	Name of the party	BG No.	Expiry date	Taka
Dhaka	SHANTA HOLDINGS LTD.	BG-05/APG/2023	28-Jun-24	20,000,000
	ACI Co Ro Bangladesh	BG-218/OTH/2023	13-Oct-23	1,304,186
	DHL WORLDWIDE EXPRESS(BANGLADESH) PRIVATE LTD	BG-21/2024	20-Mar-24	660,000
	STS HOLDINGS LIMITED	BG-39/OTH/2024	07-Mar-24	4,550,000
	BENGAL COMMERCIAL BANK	BG-61/OTH/2024	10-Jun-25	105,493
	TAEYOUNG ENGINEERING & CONSTRUCTION CO., LTD.	BG-64/PG/2022	31-Aug-23	7,484,709
	BENGAL COMMERCIAL BANK	BG-39/PG/2023	28-Feb-24	508,923
	BANGLADESH POWER DEVELOPMENT BOARD	BG-11/PG/2024	11-Nov-23	190,719
	BANGLADESH NATIONAL INSURANCE CO., LTD.	BG-221/PG/2023	30-Oct-23	1,000,000
Marcantile	Titas Gas Transmission & Distribution	BG-82/22	31-Aug-23	11,749,848
	CITY BANK LIMITED.	BG-89/22	4-Nov-23	513,552
	SYLHET GAS FIELDS LTD.	BG-60/23	30-Dec-23	662,526
Prime Bank	TITAS GAS TR. DIST. CO.	MD1727468332	31-Aug-23	4,097,235
	Titas Gas Transmission & Distribution	MD1835451507	19-Dec-23	5,251,535
	TITAS GAS	MD1727490675	31-Dec-23	3,224,913
Trust	DUTCH-BANGLA BANK LIMITED	5631201000523	31-Dec-23	2,000,000
	LINDE BANGLADESH LTD	5631203000122	31-Dec-23	600,000
	ORION INFUSION LTD	5631203000123	31-Dec-23	3,648,000
	SQUARE FOOD & BEVERAGE LTD.	5631202000623	31-Dec-23	4,200,731
	DYNASTY HOMES LTD.	5631202001522	31-Dec-23	925,000
UCBL	ESSENTIAL DRUGS COMPANY LIMITED	104CLBG222410002	27-Mar-24	19,511,489
	TITAS GAS	UCBL/COB/BG/40/2016	31-Aug-23	9,948,469
HSBC		FNGDAK545489	31-Dec-39	154,202
Total				**102,291,530**

44.02 Commitment

The following letter of credits were outstanding of Tk 262,990,232/- as at 30 June 2023 against which the Company is committed to purchase generator and spare parts from different companies.

Bank Name	L/C number	Amount in BDT
Dhaka Bank Limited	225CGAP220300001	20,000,000
	225CGOT222890001	1,304,186
	225CGOT230870001	660,000
	225CGOT231350001	4,550,000
	225CGOT231650001	105,493
	225CGPB211500001	7,484,709
	225CGPB220530501	508,923
	225CGPB230400001	190,719
	225CGPB230400501	17
	225CGPM223050001	1,000,000
	225LC01231730001	21,666,468
	225LC02231230001	32,624,050
	225LLAC190550504	858,635
	225LLAC190560501	9,249
	225LLAC202050001	27,466,803
	225LLAC221670009	3,400,000
	225LLAC221840003	7,342,293
	225LLAC223600502	21,300,000
	2251750000143	102,322,780
BRAC Bank Limited	308523020943	13,170
	308523020614	3,760,254
	308523021000	48,050
	308523021199	2,034,635
	308523021004	50,282
	308523020933	188,434
	308523020998	187,602
Trust Bank Limited.	2369229900003	44,540
	2369229900006	3,300,000
NRBC Bank	52100002866	568,942
Total		**262,990,232**

bakertilly
NETWORK MEMBER

Energypac Power Generation PLC
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45.00 Pending litigation

There are no significant pending litigation of the company as at June 30, 2023 except the following tax related litigations and cases against seized vehicles:

i) **For assessment year 2022-2023 (income year 2021-2022)**
Return has been submitted and assessment is under process

ii) **For assessment year 2021-2022 (income year 2020-2021)**
Return has been submitted and assessment is under process

iii) **For assessment year 2020-2021 (income year 2019-2020)**
Return submitted. Appeal completed. Tribunal is under process

iv) **For assessment year 2019-20 (income year 2018-19)**
Return submitted. Appeal completed. Tribunal is under process

v) **For assessment year 2018-19 (income year 2017-18)**
Return duly submitted and Tribunal completed with nil demand

vi) **For assessment year 2017-18 (income year 2016-17)**
Return submitted and Tribunal completed. Company appealed the case to the High Court

vii) **For assessment year 2016-17 (income year 2015-16)**
The company referred the case to the High Court division of the Supreme Court.

viii) **For assessment year 2015-16 (income year 2014-15)**
The company referred the case to the High Court division of the Supreme Court.

ix) **For assessment year 2014-15 (income year 2013-14)**
The company referred the case to the High Court division of the Supreme Court.

x) **For assessment year 2013-14 (income year 2012-13)**
The company referred the case to the High Court division of the Supreme Court.

xi) **For assessment year 2012-13 (income year 2011- 12)**
The company referred the case to the High Court division of the Supreme Court.

xii) **For assessment year 2011-12 (income year 2010-11)**
The company referred the case to the High Court division of the Supreme Court.

xiii) **For assessment year 2010-11 (income year 2009-10)**
Assessment has been completed. The DCT made a mistake in calculation of tax liability. The company has applied for correction u/s 173 which arise a refund of Tk 248,483 in place of tax liability of Tk 760,449.

xiv) **For assessment year 2008-09 , 2007-08, 2006-07, (income year 2007-08 , 2006-07 and 2005-06 respectively)**
The company referred the case to the High Court division of the Supreme Court.

xv) All pending litigations against seized vehicles of MVD Division are given in **Annexure D.**

45.01 Assembling & manufacturing capacity

Generator assembling capacity is 300 units per year and vehicle assembling capacity is 1200 units per year.
LPG Cylinder manufacturing capacity is 370,000 units per year and filling capacity is 5,241,000 units per year.
Capacity utilization for generator assembling for the period ended 31 March 2023 is 37% (110 unit) against 44.66% (134 unit) in the same period of last year.

Capacity utilization for pick-up van assembling for the period ended 31 March 2023 is 12% (147 units) against 67% (802 units) in the same period of last year.

Capacity utilization for the production of LPG Cylinder for the period ended 31 March 2023 is 3.39% (12,538 units) and for filling it was 39.81% (2,086,451 units). Whereas in the same period of the last year capacity utilzation for production was 11% (42,047 units) and for filling it was 63%% (3,296,005 units).

45.02 Inventory movement

Major inventory 1 July 2022 to 30 June 2023	Opening	Purchase	Sales/Issue	Closing
Generator	94	298	(341)	51
Pick up Van	115	312	(385)	42
Bus	6	-	-	6
Back hoe Loader & Fork Lift	131	22	(24)	129
Liqified petrolium gas (kg)	479,400	50,471,097	(50,373,175)	577,322
Building materials (raw material)	1,610,296	2,753,981	(4,316,208)	48,069
Building materials (Finished goods)	1,739,683	1,566,255	(1,790,628)	1,515,311

Major inventory 1 July 2021 to 30 June 2022	Opening	Purchase	Sales/Issue	Closing
Generator	61	387	(354)	94
Pick up Van	166	873	(924)	115
Bus	2	4	-	6
Back hoe Loader & Fork Lift	75	200	(144)	131
Liquefied petroleum gas (kg)	600,676	65,981,614	(66,102,889)	479,400
Building materials (raw material)	2,556,104	4,236,965	(5,182,773)	1,610,296
Building materials (Finished goods)	606,170	9,427,353	(8,293,839)	1,739,683

As per schedule XI, part-II of the Companies Act 1994, the quantities of major stock, purchase and sale should be in quantitative demonstration, however the quantity of spare parts, CNG kits, Assembling materials could not be provided as the Company deals with a large number of products.

Energypac Power Generation PLC
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46.00 Number of employees

The number of employees engaged by the Company as on 30 June 2023 was 812. (June 2022: 936).

46.01 Attendance Status of Board Meeting of Directors

During the period from 01.07.2022 to 30.06.2023 there were 4 (Four) Board Meeting were held. The attendance status of all the meetings is as follows:

SL No	Name of Directors	Position	Meeting Held	Attended
1	Md. Rabiul Alam	Chairman	4	4
2	Humayun Rashid	Managing Director		4
3	Enamul Haque Chowdhury	Director		4
4	Md. Nurul Aktar	Director		4
5	Rezwanul Kabir	Director		4
6	Md. Golam Mohammad	Director (Representative of EEL)		3
7	Helal Uddin Ahammed	Director (Representative of ICB)		3
8	Mrs. Mazeda Khatun	Director		1
9	Mohammed Nurul Amin	Independent Director		4
10	Mikail Shipar	Independent Director		3

For Board Meeting, attendance fees were paid to the Directors of the Company @ BDT 15,000/- per meeting per director.

The Board of Directors at the 94th Board Meeting held on 06 December 2023, has recommended 5% Cash Dividend to its General shareholders only (excluding sponsors & directors). The Sponsors & Directors held 110,179,705 shares out of the total 190,163,216 shares of the Company. Dividend amount payable to the General Shareholders only is BDT 39,991,756 for 79,983,511 no. of shares. This will be considered for approval by the shareholders at the 28th Annual General Meeting (AGM) to be held on 30 December 2023

46.02 Disclosure as per requirements of Schedule XI, Part-II., Para-4 of the Companies Act. 1994

a. Expenses reimbursed to the managing agent- Nil.
b. Commission or other remuneration payable separately to a managing agent or his associates- Nil.
c. Commission received or receivable by the managing agent or his associates as selling of buying agent of other concerns in respect of contracts entered into such concerns with the company-Nil.
d. The money value of the contracts for the sale or purchase of goods and materials or supply of services, entered into by the company with the managing agent or his associates during the financial year- Nil.
e. Any other perquisites or benefit in cash or in kind stating- Nil.
f. Other allowances and commission including commission- Nil.
h. Pensions, etc.
   i. Pensions-Nil.
   ii. Gratuities- Nil
   iii. Payment from Provident Fund-Nil
   iv. Compensation for loss of office- Nil.
   v. Consideration in connection with retirement from office - Nil.

46.03 Disclosure as per requirements of Schedule XI, Part-II., Para-3 of the Companies Act. 1994

Requirements under condition No.	Compliance status
3(i)(a) The turnover	Complied
3(i)(b) Commission paid to selling agents	Not Applicable
3(i)(c) Brokerage and discount of sales, other than the usual trade discount	Not Applicable
3(i)(d)(i) The value of the raw materials consumed, giving item-wise as possible	Complied
3(i) (d)(ii) The opening and closing stocks of goods produced	Complied
3(i)(e)In the case of trading companies, the purchase made and the opening and closing stocks	Complied
3(i)(f) In the case of Companies rendering or supplying services, the gross income derived from services rendered or supplied	Complied
3(i)(g) Opening and closing stocks, purchases, sales and consumption of raw materials with value and quantity breakup for the Company, which	Complied
3(i)(h) In the case of other companies, the gross income derived under different heads	Not Applicable
3(i)(i) Work-in-progress, which have been completed at the commencement and at the end of the accounting period	Complied
3(i)(j) Provision for depreciation, renewals or diminution in value of fixed assets	Complied
3(i)(k) Interest on the debenture paid or payable to the Managing Director, Managing Agent and the Manager	Not Applicable
3(i)(l) Charge for income tax and other taxation on profits	Complied
3(i)(m) Reserved for repayment of share capital and repayment of loans	Not Applicable
3(i)(n)(i) Amount set aside or proposed to be set aside, to reserves, but not including provisions made to meet any specific liability, contingency or commitment, know to exist at the date as at which the balance sheet is made up.	Not Applicable
3(i)(n)(ii) Amount withdrawn from above mentioned reserve	Not Applicable
3(i)(o)(i) Amount set aside to provisions made for meeting specific liabilities, contingencies of commitments.	Not Applicable
3(i)(o)(ii) Amount withdrawn from above mentioned provisions, as no longer required.	Not Applicable
3(i)(p) Expenditure incurred on each of the following items, separately for each item:	Complied
3(i)(p) (i) Consumption of stores and spare parts	
(ii) Power and Fuel	
(iii) Rent	
(iv) Repairs of Buildings	
(v) Repairs of Machinery	
(vi) (1) Salaries, wages and bonus	
(2) Contribution to provident and other funds	
(3) Workmen and staff welfare expenses to the extent not adjusted from any previous provision or reserve.	

46.04 Disclosure as per requirement of schedule XI, Part - I (A. Horizontal Form) of Companies Act. 1994

Accounts Receivable

F. In regard to sundry debtors the following particulars' shall be given separately:-

I. Debt considered good for which the company hold no security other than the debtors personal security

Only the security cheques were received against debt considering goods.

II. Debt considered doubtful or bad

The Company made provision for doubtful debts according to approved policy.

III. Debt due by directors or other officers of the company

There is no such debt in this respect as on June 30, 2023.

IV. Debt due by Common Management

Disclosed under related party transaction (Note - 40).

V. The maximum amount due by directors or other officers of the company

There are no such debt in this respect as on June 30, 2023.

ENERGYPAC POWER GENERATION PLC
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Property, plant and equipment and Asset held for sale

ANNEXURE A

Particulars	Land & Land Development	Building (Office & Factory)	Machinery	Furniture and fixtures	Renovation	Equipments	Server & Network	Motor Vehicles & Rental Assets	Cylinder	Total
Cost										
Balance at 1 July , 2022	5,784,186,550	771,996,751	1,878,764,332	19,050,500	426,314,622	596,381,396	7,437,012	206,470,991	3,835,015,352	13,525,617,507
Additions during the period	571,652	-	4,402,565	-	-	3,898,528	800,000	7,737,042	1,254,013,877	1,271,423,664
Disposals	(6,914,286)	-	-	(760,572)	-	(35,351,493)	-	-	-	(43,026,351)
Adjustment	557,344,759	-	-	-	-	(23,868,658)	-	23,868,658	-	557,344,759
Balance at June 30, 2023	**6,335,188,675**	**771,996,751**	**1,883,166,897**	**18,289,928**	**426,314,622**	**541,059,773**	**8,237,012**	**238,076,691**	**5,089,029,229**	**15,311,359,578**
	-	-		-	-	-	-	-		
Balance at 1 July , 2021	4,757,721,763	771,847,576	1,871,933,921	18,841,580	425,416,944	441,935,223	7,190,153	193,225,004	3,531,331,869	12,019,444,033
Additions during the period	598,621,539	149,175	6,830,411	208,920	897,678	154,489,331	246,859	14,037,887	357,474,913	1,132,956,712
Disposals	-	-	-	-	-	(43,158)	-	(791,900)	-	(835,058)
Adjustment	427,843,248	-	-	-	-	-	-	-	(53,791,430)	374,051,818
Balance at 30 June , 2022	**5,784,186,550**	**771,996,751**	**1,878,764,332**	**19,050,500**	**426,314,622**	**596,381,395**	**7,437,012**	**206,470,991**	**3,835,015,352**	**13,525,617,506**
	-	-		-	-	-	-	-		
Accumulated depreciation	-	-		-	-	-	-	-		
Balance at 1 July , 2022	290,571	193,065,611	544,026,741	17,205,121	280,840,615	231,969,299	6,617,482	148,276,823	721,947,729	2,144,239,991
Depreciation for the period	439,576	37,691,778	112,731,957	203,296	41,840,408	33,844,532	642,764	25,268,609	207,361,452	460,024,371
Disposals	-	-	-	(758,888)	-	(16,612,453)	-	-	-	(17,371,340)
Adjustment[Internal Trf]	-	-	-	-	-	(12,570,557)	-	12,570,557	-	-
Balance at June 30, 2023	**730,147**	**230,757,389**	**656,758,698**	**16,649,529**	**322,681,023**	**236,630,821**	**7,260,246**	**186,115,989**	**929,309,181**	**2,586,893,022**
	-	-		-	-	-	-	-		
Balance at 1 July , 2021	-	155,378,406	422,880,905	17,003,659	228,998,053	192,154,537	5,253,545	124,611,664	512,352,978	1,658,633,746
Depreciation for the period	290,571	37,687,205	121,145,837	201,462	51,842,562	39,842,486	1,363,937	24,457,058	209,594,751	486,425,869
Disposals	-	-	-	-	-	(27,724)	-	(791,899)	-	(819,623)
Adjustment[Internal Trf]	-	-	-	-	-	-	-	-	-	-
Balance at June 30, 2022	**-**	**155,378,406**	**544,026,741**	**17,003,659**	**228,998,053**	**192,154,537**	**5,253,545**	**124,611,664**	**721,947,729**	**2,144,239,991**
	-	-		-	-	-	-	-		
Balance at June 30, 2023	**6,334,458,528**	**541,239,362**	**1,226,408,199**	**1,640,400**	**103,633,599**	**304,428,951**	**976,766**	**51,960,702**	**4,159,720,048**	**12,724,466,556**
Balance at June 30, 2022	**5,784,186,550**	**616,618,345**	**1,334,737,591**	**2,046,841**	**197,316,569**	**404,226,858**	**2,183,467**	**81,859,327**	**3,113,067,623**	**11,381,377,514**

Allocation of depreciation:

	2022-2023	2021-2022
	BDT	BDT
Cost of sales	215,242,684	298,897,245
Administrative expenses	21,486,800	31,555,870
Distribution expenses	223,294,887	155,972,754
	460,024,371	**486,425,869**

The above assets of the Company are mortgaged with various lenders.

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Investment in Shares of Listed Companies

The details are stated below: **ANNEXURE B**

Particulars	No. of Shares	Average Cost	Cost of Holding	Quoted Rate per Shares as on June 30	Total Market Value of Shares as on June 30	Unrealized Gain/(Loss)
For 2023						
Chartered Life Insurance Company limited (CLICL)	2,250,000	10	22,500,000	80.90	182,025,000	159,525,000
Meghna Insurance (MEGHNAINS)	4,150	53	221,486	48	200,445	(21,020)
Total			**22,721,486**		**182,225,445**	**159,503,980**
Fair Value of investment in shares					**182,225,445**	
For 2022						
JMI Hospital Requisite Manufacturing Limited	2,100	86	181,503	82	172,410	(9,093)
Total			181,503		172,410	(9,093)
Add :Available Balance					344,820	
Fair Value of investment in shares					**517,230**	

Investment in CLICL is designated at fair value through the other comprehensive income by the management. This is measured at fair value and presented as current asset and unrealized gain/(loss) from the above investment are recognized in other comprehensive income. Other than tgis, all other investments are considered at fair value through profit or loss.

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

BRAC Bank Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1.LATR (Inner of L/C)+PAC	300,000,000	160,647,298	To import all materials required for business related assembling unit, trading unit, construction unit, LPG bottling unit etc. including finished goods (vehicles,generatiors,parts,etc.) and semi finished goods for assembling.
2.Acceptance/PAD (Inner of L/C)		272,834,594	To retire import documents against sight L/C to be issued under facility no. 1 above.
3. LC		6,282,426	To retire import documents against Usance/UPAS/LC, issued under facility no.1
4. BG (Inner of L/C)	20,000,000	-	To issue guarantee to different authorities.
5.RL (Duty/Party)	100,000,000	1,636,848	For payment of Duty/VAT, payment order shall be issued in favor of concerned authority. For local purchase of raw materials.
6. Overdraft	20,000,000	20,404,971	To meet day to day operational expenses.
Total		**461,806,137**	

Security against credit facilities

1. Trust receipt to be executed for Tk. 400 million i.e. covering the LATR limit(s) in support of board resolution of the borrower.
2. Counter Guarantee to be executed for Tk. 100.00 million i.e. covering the bank guarantee limit(s) in support of board resolution of the borrower.
3. Other usual charges documents but not limited to Demand Promissory Note, Letter of Continuity, Letter of Arrangement, Letter of Disbursement, Letter of lien & Set-off, Letter of Trust Receipt, Letter of Revival, Letter of Undertaking, Letter of Undertaking, General Loan agreement, etc for BDT 620 Million supported by necessary Board Resolution.
4. Personal Guarantee of all the director of EPGL for BDT 620 million namely;
   a) Mr. Rabiul Alam (Director), S/O: Late A. K. Abdul Latif
   b) Mr. Enamul Haque Chowdhury (Director), S/O: Late Mozzamel Haque Chowdhury
   c) Mr. Humayun Rashid (Managing Director & CEO), S/O: Late Abdus Hannan
   d) Mr. Nurul Akter (Director), S/O: Late Nurul Huda
   e) Mr. Rezwanul Kabir (Director), S/O: Rezaul Haque
5. Corporate Guarantee from Energypac Engineering Ltd for BDT 620 million in conformity with relevant object clause or theit Memorandum of Association by duly adopted board resolution to be provided in favor of Energypac Power Generation Limited.
6. Insurance coverage on fire and RSD risks covering 110% on the funded facilities, securing stockinventory, machinery & building of the borrower company, from any insurance company acceptable to BBL, keeping BBL as beneficiary.
7. MICR cheque of Tk. 620 million along with irrevocable letter of authority to complete the cheque.

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

HSBC

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. Letter of Credit (LC)	445,826,941	20,465,334	To retire import documents
2. LATR (CIL)		20,858,499	To import all materials required for business related assembling unit, trading unit, construction unit, LPG bottling unit etc. including finished goods (vehicles,generatiors,parts,etc.) and semi finished goods for assembling.
	445,826,941		
3. LC Acceptance (UPAS)	300,000,000	360,344,949	To import commercial vehicle (JAC) & related accessories to execute supply order
4. RL (Party) (Loan Line- LNL)	200,000,000		To imports (generator/electrical equipment) on sight and/or deferred basis
3. RL (Duty) (Loan Line-LNL)	250,000,000		To retire sight import documents by creating clean import loan (CIL) to release deferred import documents
4.Bank Guarantee (BG)	50,000,000	154,202	To issue guarantee to different authorities.
5.Bill Discounting	50,000,000	-	To pay duty to customs authority.
6. Overdrft	50,000,000	50,000,000	To meet day to day operational expenses.
Total		**451,822,984**	

Security against credit facilities

1. First charge over the borrower stocks of raw materials, work in process and finished goods with the Office of the Registrar of Joint Stock Companies & Firms (RJSC) on a pari passu basis with other lenders.
2. First charge over the borrower's book debts and receivables with the RJSC on pari passu basis with other lenders.
3. Power of attorney for Hypothecated Goods.
4. Demand promissory note with letter of continuity and revival.
5. Letter of set off to set off between different accounts maintained with the bank.
6. Personal guarantee executed by Mr. Rabiul Alam, Mr. Sheikh Humayun Rashid, Mr. Enamul Haque Chowdhury and Mr. Rezwanul Kabir each with personal net worth/wealth statement.
7. Corporate guarantee executed by Energypac Electronics Ltd. & Energypac Engineering Ltd. for Tk 2,480,000,000 with supporting board resolution.
8. Blanket Counter Indemnity for Guarantee Facility.
9. Trade financing General Agreement for Trade Facility.

Prime Bank Limited

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. BG (Inner of LC)	386,060,000	12,573,684	To participate in tenders & execute the awarded works.
Total		**12,573,684**	

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

Security against credit facilities

1. Board Resolution from Energypac Power Generation Ltd. to avail the credit facility from Prime Bank Limited.
2. Demand Promissory Note and Letter of Continuity for BDT 436.06 million from Energypac Power Generation Ltd.
3. Existing 1st ranking PPSSA charge by way of hypthecationwith other lenders on all fixed and floating assets of the company with RJSC & firms.
4. Notaraized IGPA favoring the bank authorizing to sell the hypothecated assets of the company without reference to the court in case of default.
5. Personal guarantee of the directors of the company .
6. Letter of Agreement/Arrangement for BDT 436.06 million from Energypac Power Generation Limited.
7. Letter of Disbursment for BDT 436.06 lac from Energypac Power Generation Limited.
8. Letter of Revival for BDT 436.06 lac from Energypac Power Generation Limited.
9. Letter of Authority from Energypac Power Generation Limited.

Trust Bank Limited

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. LATR (Inner of LC)	1,045,000,000	365,862,122	To import/local procurement of generator, JAC Automobiles, oil/lubricants, instrument/equipment and other related materials
2.RL (Time Loan Inner of LATR)	250,000,000	205,192,965	For retirement of documents against sight L/C
3. LC	1,100,000,000	361,542,818	To make payment of import duty, AIT & port charges
4. LC Acceptance (Inner of LC)	1,100,000,000	146,882,015	To participate in tenders or against execution of work orders awarded by different work order issueing authorities.
5. BG (Inner of LC)	1,100,000,000		To meet working capital requirement
6. Term Loan (inner of LC)	-	-	For recover the fund invested from short tem loan by long term loan
7. Overdrft+Stimulus	150,000,000	150,499,431	To meet working capital/operational expense purpose
		1,229,979,351	

Security against credit facilities

1. Hypothecation of stocks stored at our business premises/godown with notarized IGPA to sell the hypothecated items.
2. Assignment of bills receivables with notarized IGPA to collect the bills against awarded work order (Applicable for Work Order Finance, if any)
3. Registered Mortgage (RM) with IGPA to sell 188.50 decimal land at gazipur Purbapara, mouza: Gazipur, Post Office:Sree pur, Dist.: Gazipur.
4. Registered Mortgage (RM) with IGPA to sell 851.4375 decimal land at gazipur Purbapara, mouza: Gazipur, Post Office:Sree pur, Dist.: Gazipur.
4. Corporate guarantee of Energypac Engineering Ltd. In conformity with the relevant clause of its Memorandum & Articles of Association favoring of Energypac Power Generation Limited.
5. Personal Guarantee of all the directors of the Energypac Power Generation Ltd.
6. Standard set of charge of documents.
7. Post dated cheque covering total facility

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

Bank Asia Limited

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. Term Loan - 1 (Machinery)	1,745,000,000	979,380,000	To import capital machinery and equipments for establishment of LPG Plant
2. Term Loan - 2 (Civil Works)	1,745,000,000		
3. LC/ Acceptance (upas)	750,000,000	1,444,480,000	To retire import documents against LC
4. LC	750,000,000		To retire import documents against LC
5. Overdraft	20,000,000	20,450,000	To meet working capital/operational expense purpose
Total		**2,444,310,000**	

Security against credit facilities

1. Existing registered mortgage of project land of 18.145 acres & building at Chunkuri, Dakop, Khulna on pari-passu basis with Eastern Bank Ltd.
2. Existing registered mprtgage of 84 decimal land located Mouza: Vogra, Thana: Gazipur Sadar, District: Gazipur.
3. Lien on L/C valuing USD 5.18 million eqvt. To Tk. 414.40 million [covering foreign currency portion of EPGL in the WO] to be received from the employer (Sylhet Gas Field Ltd.) and transferred in favor of Energypac Power Generation Limited
4. Corporate Guarantee of "Energypac Engineering Limited."

Dhaka Bank Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. LC	750,000,000	229,636,534	To import various premissible items related with business of Energypac Power Generation Limtied
2. Acceptance (Inner of LC)	750,000,000	378,279,754	For retirement of documents against above L/C
3. LATR (Inner of LC)	750,000,000	-	
4. Rescheduling & restructuring of total 74 no. (Inner of LTR & Time loan)	20,280,000	191,362,274	To make duty paymment/port duties/ related all other expenses to port authorities for releasing of consignment of goods
5. STL (RL)-Duty (TMLN)	200,000,000	105,975,870	For local procurement and misc. purpose for the company
6. STL (RL)-Local Party	50,000,000	38,572,690	To participate in tenders or against execution of work/supply order
7. BG (Interchangable with LC)	150,000,000	-	To meet working capital requirement
8. OD (Operational Exp)	100,000,000	102,322,779	For execution of work orders awarded/to be awarded by different authorities & organizations.
9. OD (GOV Work & Autonomous Body)	150,000,000	-	
10. New Term Loan (Own Manufacturing Plant Civil	-		For the establishment of a new factory shed as extension of its existing manufacturing plant
11. New Term Loan (Own Manufacturing Plant Civil Work)			To construct civil and other mechanical works for expansion of existing steel structure fabrication & manufacturing plant.
12. LATR UPAS	-	-	For Gopalgonj Project
12. BRPD-5	1,027,460,000	364,583,551	For BMD project
Total		**1,410,733,452**	

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

Security against credit facilities:

1. Available RJSC charge with RJSC over fixed and floating assets of the company by way of hypothecation
2. Registered mrtgage with RIGPA of 206 decimal land out of 795.75 decimal land situated at Sreepur, Gazipur
3. Corporate guarantee of Energypac Engineering Limited.
4. Standard Charges Documents
5. Post dated cheques
6. Counter guarantee in case of Bank Guarantee
7. Letter of trust receipts

United Finance Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
Term Loan (Exp Date - 2023)	100,000,000	67,606,376	For recover the fund invested from short tem loan by long term loan
Term Loan	200,000,000	64,301,457	
Total		**131,907,833**	

Security against credit facilities:

1. Charges: EPGL as security for the payment when due of all principal, interst and other amounts now or herefater payable by EPGL hereunder and under other documents contemplated hereby, will hypothecate to United Finance Limited by way of a Second Charge over company's fixed & floating ssets in favor of United Finance Limited
2. Cheques: Installment/rent to be paid through monthly cheque(s) which will presented to the bank on due date(s)of payment
3. Promissory Note along with letter of Continuty documents to be execued by EPGL in favor of United Finance Limited
4. Corporate guarantee of Energypac Engineering Limited.

Jamuna Bank Limited

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. Letter of Credit (Sight/DP/UPAS - Foreign/Local)	350,000,000	29,881,601	To import/procure raw materials/goods/spare parts
2. Acceptance (Inner of LC)	350,000,000	208,724,783	For retirement of shipping documents
3. LATR	320,000,000	161,269,703	To pay duty, tax, VAT & procure goods from local market
4. Term loan	568,428,000	467,411,832	For adjustment of overdue liabilities in the form of LTR, time loan, time loan, and demand loan (ABP)
5. Time Loan (STL) - Local Purchase/ Duty/RL	50,000,000	29,355,749	
6. Bank Guarantee	20,000,000	42,256	To issue guarantees favoring customs, government, semi-government, autonomus and reputed private organization for business purpose
7. Overdraft	100,000,000	104,411,436	To meet up emergency fund requirement
Total		**1,001,097,360**	

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

Security against credit facilities:

1. PG of all directors
2. Corporate Guarantee of Energypac Engineering Ltd.
3. Charge creation with RJSC on all fixed & floating assets of the company
4. RM on 283.86 decimal land at Daudpur Union, Rupgonj, Narayngani
5. RM on 207.303 decimal land & ware house at Energy Cernter, 151, Vogra, P.S. Bason, Dist.- Gazipur.

Eastern Bank Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. Sight Letter of Credit	115,000,000	156,425,500	To procure raw materials (LPG, Steel Sheet & coil & other related materials) of LPG plant from foreign source
2. Import Loan LATR (Inner of LC)	115,000,000	337,287,243	To retire shipping documents under SLC line-1 above
3. UPAS-acceptance (Inner of LC)	115,000,000	689,257,854	To procure raw materials (LPG, Steel Sheet & coil & other related materials) of LPG plant from foreign source
4. Demand Loan (STL)	30,000,000	11,288,887	To finance ULCs
5. Overdraft	20,000,000	20,456,514	To meet working capital/operational expense purpose
6. Term Loan -I	410,000,000	87,889,949	To retire capital machinery LC opened
7. Term Loan -II	90,000,000	337,894,187	For Civil Works & Construction
Sub-Total		**1,640,500,134**	

Security against credit facilities:

1. Registered Mortgage on the project land & building on Pari Passu basis with other lenders supported by RIGPA over 1827.78 decimal land, located at Chankuri, Dakop, Khulna.
2. Registered hypothecation over inventory, book debts and plant & machinery of LPG project (both pressent & future) of the company on Pari Passu basis with other lenders
3. Personal guarantee of the following directors of the copmany with personal net-worth statement as per bank's prescribed format:
a). Mr. Rabiul Alam, b). Mr. Enamul Haque Chowdhury, c). Mr. Humayun Rashid, d). Mr. Nurul Akter & e). Mr. Rezwanul Kabir.
4. Corporate guarantee to be provided by Energypac Engineering Ltd. for entire facility supported by board resolution
5. Standard Charges Documents
6. An undated Cheque

United Commercial Bank Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
Letter of Credit (Local)- Work Order	-		To retire SLC/ULC/UPAS (Local) related documents
ULC/SLC/Acceptance (Foreign)	206,100,000	168,004,602	
ULC/SLC/Acceptance (Local)			
Term Loan	770,200,000	283,620,441	
Sub-total for Working Capital		**451,625,043**	

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

Security against credit facilities:

1. Lien of master LC for Tk. 81.62 Crore issued by Sonali Bank Limited, Forex. Corporate Branch, Dilkusha, Dhaka.
1. Corporate guarantee of Energypac Engineering Ltd. supported by MOA, AOA, Board Resolution of the company & Other Fomalaties.
2. Charge over fixed & floating assets (present & Future) of the company duly registered with RJSC
3. Hypothecation on bills receivable against the sale
5. Usual Charges Documents duly stampped and filled in.

Mercantile Bank Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. LC (UPAS/DP/SIGHT)	1,350,000,000	76,532,404	To import /procure of electrical equipment, vehicles, lift, raw steel, materals of diesel & gas generators, air compressior, steelpac, construction & agro machineries, Gas Cylinder etc.
2. Acceptance (Inner of LC)	1,350,000,000	1,645,215,323	To procure materials/equipment related to the products of existing business from local sources.
3. LATR	750,000,000	407,883,671	To retire of LC documents
4. Bank Guarantee (Inner of LC)	150,000,000	12,925,926	To participate in tenders and execute work orders of different Govt. and Sami-Govt, Non-Govt. organizations.
5. Overdraft	100,000,000	99,644,256	To meet working capital requirement.
6. Term Loan	-	-	For adjustment of above overdue facilities
Total		**2,242,201,579**	

Security against credit facilities:

1. Hypothecation of imported items & stocks duly insured with bank mortgage
2. Personal Guarantee of all directors of the company (Independent, Nominee & Representative Directors Excluded)
3. Corporate guarantee of Energypac Engineering Ltd. duly backed by Board Resolution.
4. Postdated cheque(s) covering the debts seperately
5. Usual Standard Charges Documents

NRBC Bank Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. Letter of Credit (Foreign)-Specific	450,000,000	-	To import/purchase goods/materials/from foreign/local sources/delivery expenses/Fixed Assets Civil construction contract related with the business.
2. Acceptance	450,000,000	116,222,435	To retire foreign L/C
3. LTR	450,000,000	225,909,064	To retire foreign L/C
4. Term Loan	450,000,000	187,373,537	
5. Time Loan (Revolving)	450,000,000	63,227,881	To make payment of customs duty, tax, VAT & others for releasing goods from customs authority against L/C
6.Bank Gurantee (Inner of LC)	50,000,000	603,000	To participate in tender invited by different authorities
7. Over Draft	50,000,000	51,602,000	To meet up working capital requirement
Total		**644,937,917**	

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
Disclosure on Bank wise Credit Facility

ANNEXURE C

Security against credit facilities:
1. Shipping documents
2. Hypothecation of importaed items
3. Corporate guarantee of Energypac Engineering Limited
4. Personal guarantee of all the directors of the company
5. General counter guarantee
6. Charge with RJSC
7. Cheques covering the debt.
8. 5% cash Margin for LC & BG

Shimanto Bank Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. Over Draft	250,000,000	264,873,697	To meet additional working capital requirement and for local procurment of raw materials and to adjust other banks "import payment obligations"
Total		**264,873,697**	

Security against credit facilities:
1. Pari-Passu 1st charge on floating assets (present & future) of the company with RJSC & firms among the lenders
2. Personal Guarantee of all directors of the company
3. Corporate guarantee of Energypac Engineering Ltd.
4. Postdated cheque(s) covering limit
5. Standard Charges Documents

Uttara Finance & Investments Ltd.

Facilities as at 30 June 2023	Credit Limit	Facilities availed	Purpose
1. Sale & Lease Back Facility	400,000,000	381,379,983	To make payment against imported machinery and installation thereof
Total		**381,379,983**	

Security against credit facilities:
1. Registered mortgage pf Project land measuring 292.34 decimal along with factory building and other structures situated at Khoishar, Daudpur, Rupganj,Narayanganj with IGPA in favor of the Uttara Finance and Investments Ltd. to sell the mortgaged assets.
2. Creation of first ranking registered charge with RJSC, Dhaka over all mortgaged land alongwith factory building and otherstructures, present plant, machinery and all fixed assets of company with IGPA in favor of Uttara Finance & Investments Ltd. to sell the hypthecated assets.
3. 01 no. undated cheque for BDT 55.84 Crore only to cover principal amount and interest amount as security.
4. Personal guarantee of all the directors
5. Corporate Guarantee of Energypac Engineering Ltimited

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
EPGL Case Register-2023 (MVD)

ANNEXURE D

Sl No.	Case No.	Party Name	SAP ID No.	Case Issue	Case Amount	Total Disputed Amount	Court Name	Pending for	Current Receivable Amount	Products Status
1	Session Case No- 15193/21, Arising Out C.R Case No- 3644/2019	Jonayed Pintu	507936	3 Cheque	3,00,866/- 3,00,866/- 3,00,866/-	3,610,392	1st Joint Metro Session Judge Court, Dhaka	Charge Framing	Balance zero after adjustment of resale	Seized & Sold
2	Session Case No- 15161/21, Arising Out C.R Case No- 3645/2019	Jonayed Pintu	507936	2 Cheque	3,00,866/- 3,00,866/-		2nd Joint Metro Session Judge Court, Dhaka	Trail		Seized & Sold
3	Session Case No. 1641/2021, arising out C.R Case No- 1158/19	Jonayed Pintu	507936	2 Cheque	3,00,866/- 3,00,866/-		Poribesh Court	Witness		Seized & Sold
4	Session Case No. 1797/2021, arising out C.R Case No- 1159/19	Jonayed Pintu	507936	2 Cheque	3,00,866/- 3,00,866/-		Poribesh Court	Witness		Seized & Sold
5	Session Case No. 1642/2021, arising out C.R Case No- 1160/19	Jonayed Pintu	507936	1 Cheque	3,00,866/-		Poribesh Court	Witness		Seized & Sold
6	Session Case No. 1794/2021, arising out C.R Case No- 1161/19	Jonayed Pintu	507936	1 Cheque	3,00,866/-		Poribesh Court	Witness		Seized & Sold
7	Session Case No. 16173/2020, arising out C.R Case No- 879/19	Jonayed Pintu	507936	2 Cheque	3,00,866/- 3,00,866/-		3rd Joint Metro Session Judge Court, Dhaka	Charge		Seized & Sold
8	Session Case No. 12201/2021, arising out C.R Case No- 3391/18	Md. Salim Sardar (Rayhan Motors)	Ex-Dealer	1 Cheque	40,00,000/-	4,000,000	4th Joint Metro Session Judge Court, Dhaka	Witness		N/A
9	Session Case No. 15153/2021, arising out C.R Case No- 3649/19	Md. Helal Uddin	507912	2 Cheque	1,50,434/- 1,50,434/-	28,582,227	3rd Joint Metro Session Judge Court, Dhaka	Charge	17,368	Seized & Sold
10	Session Case No. 1792/2021, arising out C.R Case No- 1149/19	Md. Helal Uddin	507912	2 Cheque	1,50,434/- 1,50,434/-		Poribesh Court	Witness		Seized & Sold
11	Session Case No. 1796/2021, arising out C.R Case No- 1150/19	Md. Helal Uddin	507912	2 Cheque	1,50,434/- 1,50,434/-		Poribesh Court	Charge		Seized & Sold
12	Session Case No. 1795/2021, arising out C.R Case No- 1151/19	Md. Helal Uddin	507912	1 Cheque	1,50,434/-		Poribesh Court	Charge		Seized & Sold
13	Session Case No. 1793/2021, arising out C.R Case No- 1152/19	Md. Helal Uddin	507912	1 Cheque	1,50,434/-		Poribesh Court	Charge		Seized & Sold
14	Session Case No. 16151/2020, arising out C.R Case No- 1878/19	Md. Helal Uddin	507912	1 Cheque	1,50,434/-		5th Joint Metro Session Judge Court, Dhaka	Witness		Seized & Sold
15	Sessions case No- 12010/2021 (Arising out Of C.R. Case No. 3646/2019)	Md. Helal Uddin	507912	2 Cheque	1,50,434/-1,50,434/-		5th Joint Metro Session Judge Court, Dhaka	Witness		Seized & Sold
16	Sessions case No- 13273/2022 (Arising out Of C.R. Case No. 3647/2019)	Md. Mizanur Rahman	507116	2 Cheque	1,50,434/-1,50,434/-		5th Joint Metro Session Judge Court, Dhaka	Charge		Seized & Sold
17	Sessions case No- 13272/2022 (Arising out Of C.R. Case No. 3648/2019)	Md. Mizanur Rahman	507116	2 Cheque	1,50,434/-1,50,434/-		5th Joint Metro Session Judge Court, Dhaka	Charge	Balance zero after adjustment of resale	Seized & Sold
18	Sessions case No- 13271/2022 (Arising out Of C.R. Case No. 3650/2019)	Md. Mizanur Rahman	507116	3 Cheque	1,50,434/-1,50,434/- 1,50,434/-		5th Joint Metro Session Judge Court, Dhaka	Charge		Seized & Sold
19	Sessions case No- 9738/2022 (Arising out Of C.R. Case No. 1871/2019)	Md. Mizanur Rahman	507116	1 Cheque	1,50,433/-		1st Joint Metro Session Judge Court, Dhaka	Charge		Seized & Sold

Energypac Power Generation PLC
As at and for the year ended 30 June 2023
EPGL Case Register-2023 (MVD)

ANNEXURE D

20	Sessions case No- 6491/2021 (Arising out Of C.R. Case No. 875/2019)	Md. Mizanur Rahman	507116	2 Cheque	1,50,433/-1,50,433/-	1,053,031	Poribesh Court	Witness	Balance zero after adjustment of resale	Seized & Sold
21	Sessions case No- 8264/2021 (Arising out Of C.R. Case No. 876/2019)	Md. Mizanur Rahman	507116	3 Cheque	1,50,433/-1,50,433/-1,50,434/-		4th Joint Metro Session Judge Court, Dhaka	Witness		Seized & Sold
22	Sessions case No- 6492/2021 (Arising out Of C.R. Case No. 877/2019)	Md. Mizanur Rahman	507116	2 Cheque	1,50,433/-1,50,433/-		Poribesh Court	Witness		Seized & Sold
23	Sessions case No- 1858/2016 (Arising out Of C.R. Case No. 13/2015)	G. M. Abdul Wahab	Ex-Dealer	1 Cheque	6.00.000/-	2,126,433	6th Joint Metro Session Judge Court, Dhaka	Judgement		Ex-Dealer
24	Sessions case No- 4665/2016 (Arising out Of C.R. Case No. 16/2015)	G. M. Abdul Wahab	Ex-Dealer	1 Cheque	6.00.000/-		6th Joint Metro Session Judge Court, Dhaka	Judgement		Ex-Dealer
25	Sessions case No- 4666/2016 (Arising out Of C.R. Case No. 17/2015)	G. M. Abdul Wahab	Ex-Dealer	1 Cheque	5,00,000/-		6th Joint Metro Session Judge Court, Dhaka	Judgement		Ex-Dealer
26	Sessions case No- 4664/2016 (Arising out Of C.R. Case No. 18/2015)	G. M. Abdul Wahab	Ex-Dealer	1 Cheque	2,76,000/-		6th Joint Metro Session Judge Court, Dhaka	Judgement		Ex-Dealer
27	Session Case No. 6817/16 (Arising out of C.R. Case No. 317/15)	Delowar Hossain	500710	1 Cheque	3,83,702/-	383,702	6th Joint Metro Session Judge Court, Dhaka	Documents Submit	624,941	Not Seized
28	Session Case No. 6627/16 (Arising out of C.R. Case No. 1239/15)	Suprobhat Media Ltd.		1 Cheque	2,36,000/-	944,000	1st Joint Metro Session Judge Court, Dhaka	Witness		PSD
29	Session Case No. 6629/16 (Arising out of C.R. Case No. 1239/15)	Suprobhat Media Ltd.		1 Cheque	2,36,000/-		1st Joint Metro Session Judge Court, Dhaka	Witness		PSD
30	Session Case No. 6630/16 (Arising out of C.R. Case No. 1242/15)	Suprobhat Media Ltd.		1 Cheque	2,36,000/-		1st Joint Metro Session Judge Court, Dhaka	Witness		PSD
31	Session Case No. 6631/16 (Arising out of C.R. Case No. 1241/15)	Suprobhat Media Ltd.		1 Cheque	2,36,000/-		1st Joint Metro Session Judge Court, Dhaka	Witness		PSD
32	C.R Case No. 107/2016	S.M Shobhan Badsha	500442	3 Cheque	1,96,875/- 1,96,875/- 1,96,875/-	590,625		Hearing	50,000	Not Seized
					In Total	**41,290,410**				